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Devices

7SG1641 Ohmega 402-60

Protection Relays

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7SG16 Ohmega 402 60

Distance Protection Relays

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Pre release

2010/02	Document reformat due to rebrand

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1. GENERAL

The relays provide high speed Distance protection and have independent measuring elements for each fault condition and zone of operation. This gives a true full scheme operation. The impedance measurement is a continuous process therefore under impedance starting elements are not required. The relays can include a complete range of feeder protection features supplemented by control, metering, data storage and fibre optic data communication capabilities.

Supervisory components and self-monitoring features give a high confidence of full serviceability. A menu-based interface facilitates user friendly access to relay settings, meters and stored fault data.

The relay can be easily incorporated into substation control and automation systems.

2. PROTECTION FUNCTIONS

Table 1 illustrates the standard functions and Table 2 shows the standard schemes available in all relay models;

Mho Characteristics	High Set Overcurrent
3 Zone	A.C. Line Check (SOTF)
Residual Compensation	D.C. Line Check (SOTF)
3 Pole Tripping	V.T. Supervision
Power Swing Blocking	Voltage Memory

Table 1 – Standard Protection Functions

Time Stepped Distance	Blocked Overreach
Permissive Underreach	Permissive Overreach

Table 2 – Standard Schemes

In addition to these standard features, different model numbers are available which have extended functionality. These extended features are detailed in Section 12 of this manual.

3. OUTPUT CONTACTS

The basic relay model provides 5 output relays, three of which energise changeover contacts, the remaining two energise normally open contacts. The number of output contacts can be increased by groups of 8, to give a maximum of 29 output contacts.

Outputs are user programmable to operate from any or all of the protection functions. In addition they can be programmed to generate outputs for alarm conditions or operate on the energisation of a status input. The relay "Protection Healthy" output is energised whenever the relay is powered-up and working correctly. If the self monitoring feature of the relay detects a hardware fault, or the relay power supply is lost, this contact will drop off.

In their normal mode of operation, output contacts remain energised for at least 100ms, or for the duration of fault. Alternatively, outputs can be programmed to operate as latching contacts if required. Latched output relays can be reset either by pressing the TEST/RESET button, by sending an appropriate data communications command or electrically via a status input.

4. STATUS INPUTS

3 plant status inputs are provided in the basic relay, this can be increased in groups of 8, using additional modules to give a maximum of 27 inputs. The inputs can be mapped to dedicated functions within the relay or can be mapped to functional logic blocks or to user defined logic. The inputs can be configured to be high speed signal channels or have a time delayed pickup or drop off function.

5. MULTIPLE SETTING GROUPS

The relays provides up to eight alternative settings groups, making it possible to edit one group while the relay protection algorithms operate using another 'active' group. The relay can be switched from one group of settings to another to suit alterations in the power system configuration. The process of changing the settings takes place changed sequentially, and may take up to 2s to update all the settings, during which time the relay remains operative.

A change of group can be achieved either locally at the relay fascia, remotely via a communications interface command or automatically by the energising of a status input. In the case of the last method, the 'Status Configuration'/'Settings Group Select' setting is used to configure any one (or more) of the status inputs to select a settings group. The selected group is then made active if the status input is energised and remains active for as long as the input remains energised. When the input is de-energised the relay returns to the original settings group.

All Settings are stored in non-volatile memory.

6. INSTRUMENTATION AND METERING

6.1 Metering

The metering features provide continuous data accessed either from the relay fascia in "Instruments Display Mode" or via the data communications interface. While in the display mode pressing the \downarrow key accesses the following metering data:

6.2 Secondary Values

RMS values for the secondary IA, IB, IC, VA, VB, VC values measured by the relay.

6.3 Primary Values

RMS values for the primary IA, IB, IC, VA, VB, VC values on the system.

6.4 Phase Sequence Currents and Voltages

RMS value for the secondary phase sequence quantities measured by the relay. Positive, negative and zero sequence current and voltage are all measured.

6.5 Watts

Three phase exported primary power.

6.6 VArS

Three phase exported primary VArS.

6.7 Power Factor

Cosine of ϕ measured on phase A.

6.8 Load Direction

Forward, Reverse on each phase.

Indications showing the condition of the status input signals and the output contacts are available. Where the display indicates a I then that position is shown to be active.

The time and date is also displayed.

Where appropriate, additional meter displays are available depending upon the functions supplied with the relay. These will be described in the relevant sections.

7. DATA STORAGE

Data records are available in three forms, namely fault records, waveform records and event records. All records are stamped with time and date. The relay incorporates a real time clock feature which keeps time even when the relay is de-energised.

Time and date can be set either via the relay fascia using appropriate commands in the System Configuration Menu, or via the communications interface. In the latter case, relays in a

communications network can be synchronised by a global command. Alternatively, time can be synchronised via the IRIG B-12x interface in the relay.

7.1 Fault Records

When issuing a trip output under fault conditions, the relay illuminates the relevant LED(s) and, stores a fault record.

This fault record contains the date and time of the occurrence, the active setting group, the flags raised and the distance to fault (if fault location is enabled).

The fault record is viewed in the 'Fault Data Display Mode' of the menu display system and can be viewed again at a later date. Records are stored for up to 10 faults, the older records being viewed by pressing the ↕ button. The displays are numbered from 1 to 10 with fault 1 indicating the most recent record. When each record is viewed the LED's which were indicating at the time of the fault are re-displayed.

The relay triggers the fault recorder (and waveform storage) when the internal logic detects a fault trip condition.

Fault records are stored in capacitor backed memory.

7.2 Waveform Records

The waveform record feature stores analogue and digital information for all current inputs, voltage inputs, status inputs and output relays. Waveform storage is triggered by operation of any internal trip function.

In addition, the waveform records can be triggered remotely via a status input or via the serial communications interface.

Waveforms are stored in a rolling 'time window'. The memory is configured for a default of 10 x 1s records but can be set to 5 x 2s, 2 x 5s or 1 x 10s. The pre-trigger can be set in 10% steps over the record length.

Any new record over-writes the oldest when the data memory is full. All records are time and date stamped.

Waveform records are stored in RAM with a capacitor providing back-up during breaks in auxiliary supply.

The waveform records can only be examined once they have been downloaded into a suitable data analysis package such as Reydisp Evolution.

7.3 Event Records

The event recorder feature allows the time tagging of any change of state of the relay. Each event is logged with the full date and time and actual event condition every 2.5ms. The following events are logged:-

- Change of setting (though not the actual setting changes). Also indication of which group of settings is active.
- Change of state of Output Relays
- Change of state of Status Inputs
- Change of state of any protection characteristic
- Main Trip

Other events are available depending upon the features included in the relay -they are described with the relevant feature.

The event storage buffer holds at least 500 records. When the event buffer is full, then any new record over-writes the oldest.

Event records are stored in RAM with a capacitor providing back-up during breaks in auxiliary supply.

The event records can only be examined once they have been downloaded into a suitable data analysis package such as Reydisp Evolution or by interrogation of the SCADA system.

8. COMMUNICATIONS

A front mounted RS232 port and two rear fibre optic communication ports are provided.

Communication is compatible with the IEC60870-5-103 transmission and application standards. The fibre optic interface gives superior EMC performance. A user friendly software package (Reydisp Evolution) is available to allow transfer of the following:

- Relay settings
- Waveform records
- Event records
- Instruments and meters
- Control Functions

Communications operation is described in detail in the Communication Interface Manual

9. SELF MONITORING

The relay incorporates a number of self-monitoring features. Each of these initiates a reset sequence, which can be used to generate an alarm output. In addition, the Protection Healthy LED gives visual indication.

A watchdog feature monitors the microprocessor while the relay has a self-check feature for the program memory, which is continuously checked for data corruption.

The power supply is continuously supervised. Any failure is detected with sufficient time warning so that the microprocessor can be shut down in a safe and controlled manner.

10. PASSWORD FEATURE

The programmable password feature enables the user to enter a 4 character alpha-numeric code. The relay is supplied with the password function disabled. To enable the password feature the user must first enter a password. Verification of this is asked for and then this becomes the valid password.

As soon as the user attempts to change a setting the password is requested before any setting alterations are allowed. Once the password has been validated, the user is said to be "logged on" and any further changes can be made without re-entering the password. If no more changes are made within 1 hour then the user will automatically be "logged out", re-enabling the password feature.

Note that the password validation screen also displays a numerical code. If the password is lost or forgotten, this code can be communicated to Siemens by authorised personnel, and the password can be retrieved.

The relay is supplied with the password set to "NONE" which means the feature is de-activated.

To de-activate the password change the password to "NONE" the function will now be disabled.

11. USER INTERFACE

The user interface is designed to provide a user-friendly method of entering settings and retrieving data from the relay. The HMI is shown in 1.

11.1 General Arrangement

All relay fascia includes a liquid crystal display, 33 light emitting diodes, 5 push buttons and an RS232 data communications socket.

The LCD has a 20 character by 2 line display which is backlit.

11.2 Liquid Crystal Display

The liquid crystal display is used to present settings, instruments and fault data in a textual or graphical format.

The contrast of the display may be changed by pressing TEST/RESET and either the up or down key simultaneously.

The display back lighting is turned off to conserve power if no pushbuttons are pressed for a set time delay (the backlight timer which is set to 5 minutes by default). After a further delay (Default screens timer, default 60 minutes), the display will revert to the defaults screen(s). The relay will then cycle through screens selected in the defaults screen list, changing screens every few seconds (unless the default screens timer setting is set to OFF). The defaults screen list always includes the 'RELAY IDENTIFIER' screen. Additional instruments screens can be added to the defaults screens list by pressing the ENTER key when the required screen is being viewed. A 'D' symbol appears on the screen to show that the screen is now in the list.

11.3 LED Indications

The following indications are provided:

Protection Healthy - Green LED.

This LED indicates that DC volts have been applied to the relay and that the relay is operating correctly. If a permanent fault is detected by the internal supervision, then this LED will continuously flash.

Red LED –

These LED's indicate that a trip or protection operation as defined by customer setting has occurred. Such an operation may have been issued by any of the relays functions or by a change of state of a status input - all red LEDs are user programmable and can be assigned to any output function. Any of the red LEDs can be defined as self reset as opposed to the default of latched such that the led will be extinguished when the output stimulus is removed.

Listed below in Table 3 is an example of indications provided by the LEDs. Some of these will not be applicable when the relay is not provided with the relevant associated feature. Note a full list of the LED indications available in the particular model of the relay is provided in Section 4 of this manual.

Zone 1	Carrier Receive 2
Zone 2	DEF Aided Trip
Zone 3	Carrier Receive Guard
Zone 4	Switch onto Fault
Zone 5	VT Fail
Phase "A"	Overcurrent Highset
Phase "B"	Power Swing alarm
Phase "C"	Power Swing trip
Earth	Broken Conductor
Carrier Receive 1	Stub Protection
Aided Trip	Autoreclose in progress
DEF Forward	Autoreclose lockout
DEF Reverse	CB open

Table 3 – Typical LED Indications

11.4 Keypad

Five push buttons are used to control the functions of the relay by moving around the menu display. They are labelled ↓ ↑ ⇌ **ENTER** and **CANCEL**. Note that the ⇌ button is also labelled **TEST/RESET**.

Only two push buttons are accessible when the front cover is on. These are the ↓ and ⇌ buttons, allowing read access to all displays.

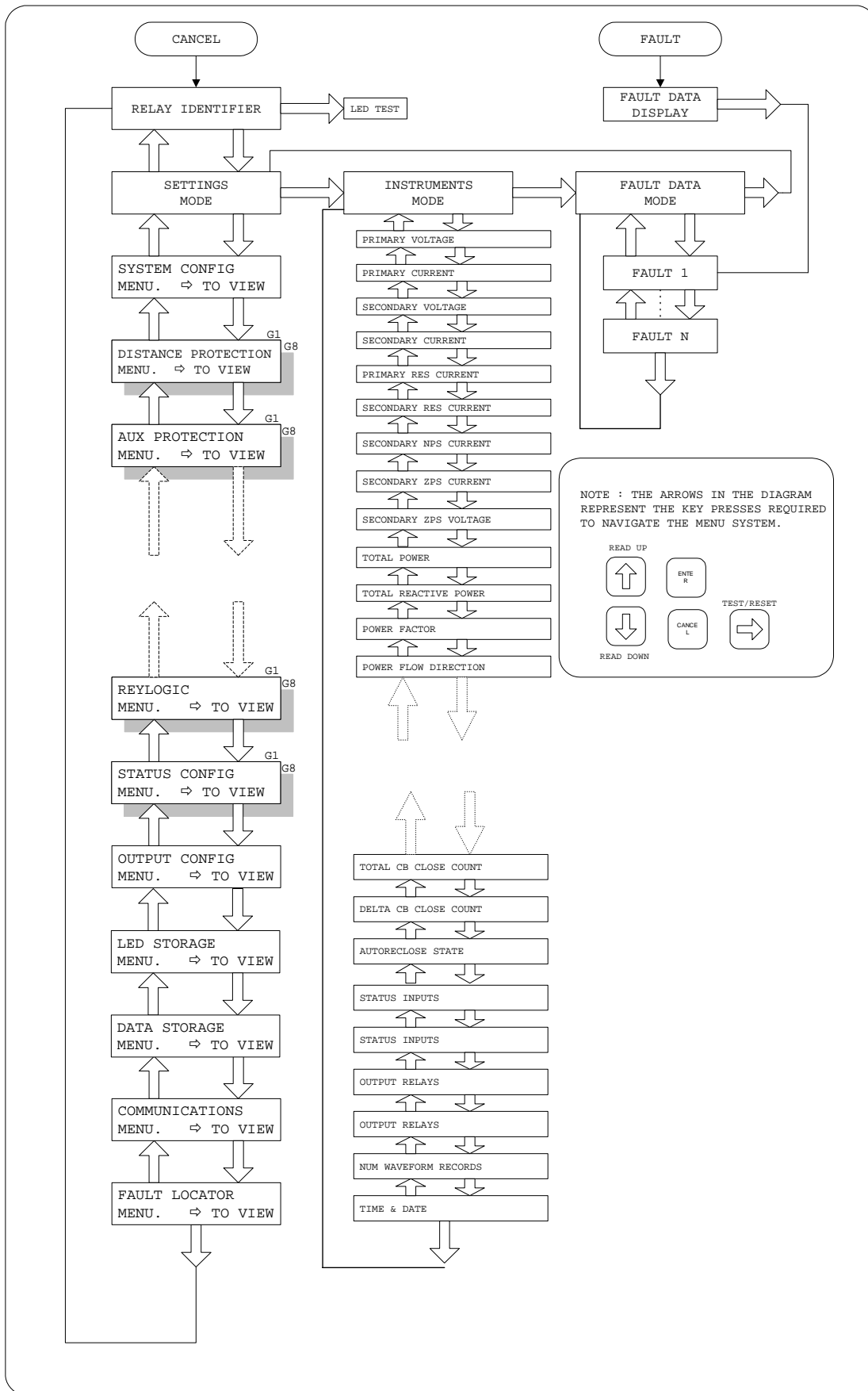
12. SETTINGS AND DISPLAYS

The model specific settings/displays flow diagram is shown in the settings section of this manual, section 4. The diagram below shows the basic structure for demonstration purposes. This diagram shows the three main modes of display, the SETTINGS DISPLAY MODE, the INSTRUMENT DISPLAY MODE and the FAULT DATA DISPLAY MODE.

On relay start up, the user is presented with a default relay identifier. This can be changed (In the SYSTEM CONFIG MENU) to some user-definable identifier or code if the user prefers.

Settings display mode is entered by scrolling down from the relay identifier display. The ⇌ key can then be used to move to the INSTRUMENT and FAULT DATA DISPLAY MODES in turn.

The settings display mode contains all the menus which hold the programmable settings of the relay. It contains a series of sub-menus with typical title displays as follows:



A sub-menu is opened by pressing the ⇨ key when viewing one of the above title screens. The settings within the sub-menu can then be viewed in turn. Leaving a sub-menu, by scrolling either upwards or downwards, causes it to be automatically closed. It must be re-opened in order to view its settings again.

- (1) Pressing ↑ / ↓ scrolls up / down, viewing the screens. All screens can be viewed even if the password is not known - the password only protects the relay against unauthorised changes.
- (2) While viewing an editable screen, **ENTER** allows the user to change the displayed data, indicated by flashing character, as long as the changes are authorised via password verification. Pressing ↑ / ↓ increments / decrements that particular character, while ⇨ moves right along the edit field or fields. If ↑ or ↓ are held pressed while scrolling through a range of numerical settings then the rate of scrolling increases. **CANCEL** returns the screen to view mode and restores the most recently stored setting.
- (3) If changes are made, pressing **ENTER** alters the values on that screen and immediately stores the changes into non-volatile memory. This also returns the screen to view mode and allows ↑ / ↓ to move to the previous / next screen.

There are eight separate 'Settings Groups'. The different settings groups can be viewed or edited independently and indication of which group is presently being viewed is given by the 'G?' character in the top left of the display.

The setting selections, setting ranges and default values can be found at the end of each relevant section in the technical manual.

13. RELAY HARDWARE

The range of relays are housed in the Epsilon case - size 16.

The relay hardware is illustrated in 1.

The build consists of up to eight internal hardware modules as well as the fascia module. All relay models are supplied with the following modules:

Module A	Power supply + basic I/O
Module E	Voltage inputs
Module F	Current inputs
Module G	Analogue input processing
Module H	Protection processor and controller

Modules B, C and D are optional giving additional input/output capability.

The fascia PCB includes the human machine interface (HMI), with pushbuttons for entering settings, an LCD for displaying alphanumeric and optionally graphical information and LEDs for indication. A 25 pin RS232 D type connector is located on the front plate to allow local data communications.

Current and voltage input signals are carried from the input modules via the data acquisition bus (DAQ) to the analogue input processor card for processing. The processed inputs are in turn carried to the protection processor/controller module via the expanded I/O bus.

Two remote data communications interfaces - fibre optic - and an IRIG-B connector are located behind module H and connected into the controller card.

A 34 way ribbon cable connects the I/O and fascia modules to the processing and protection processor /controller modules and a 26 way ribbon cable connects the analogue modules to their processor and another 26 way ribbon cable connects the processors together.

13.1 Internal Construction

The design for the internal arrangement of each module has been chosen to provide a high level of EMI screening, using multi-layer PCBs with ground planes, RFI suppression components and earthed metal screens.

The case is segregated internally into electrically noisy and quiet areas in order to improve noise immunity and reduce RFI emissions. The only direct connection from the quiet components to the external environment is via the serial communication interfaces. The optical interfaces are immune to radiated or conducted interference.

13.2 Front Cover

After the relay has been commissioned, a clear plastic front cover is fitted. This allows the user to see the entire front of the relay, but only allows access to the ↕ and ⇒ buttons, allowing all of the menus discussed previously to be viewed but not changed. The only 'action', which is permitted, is to reset the Fault Data Display, latched output relays and the latched LEDs by using the **TEST/RESET** function of the ⇒ button.

13.3 Terminal Blocks

These are of the standard Epsilon design, consisting of six blocks - behind modules A to F - with 28 terminals per block. All inputs and outputs (except for the serial communications interface) are made through these connectors. Where CT's and normally closed output contacts are fitted the terminals are provided with CT shorting contacts to provide system integrity when these modules are removed.

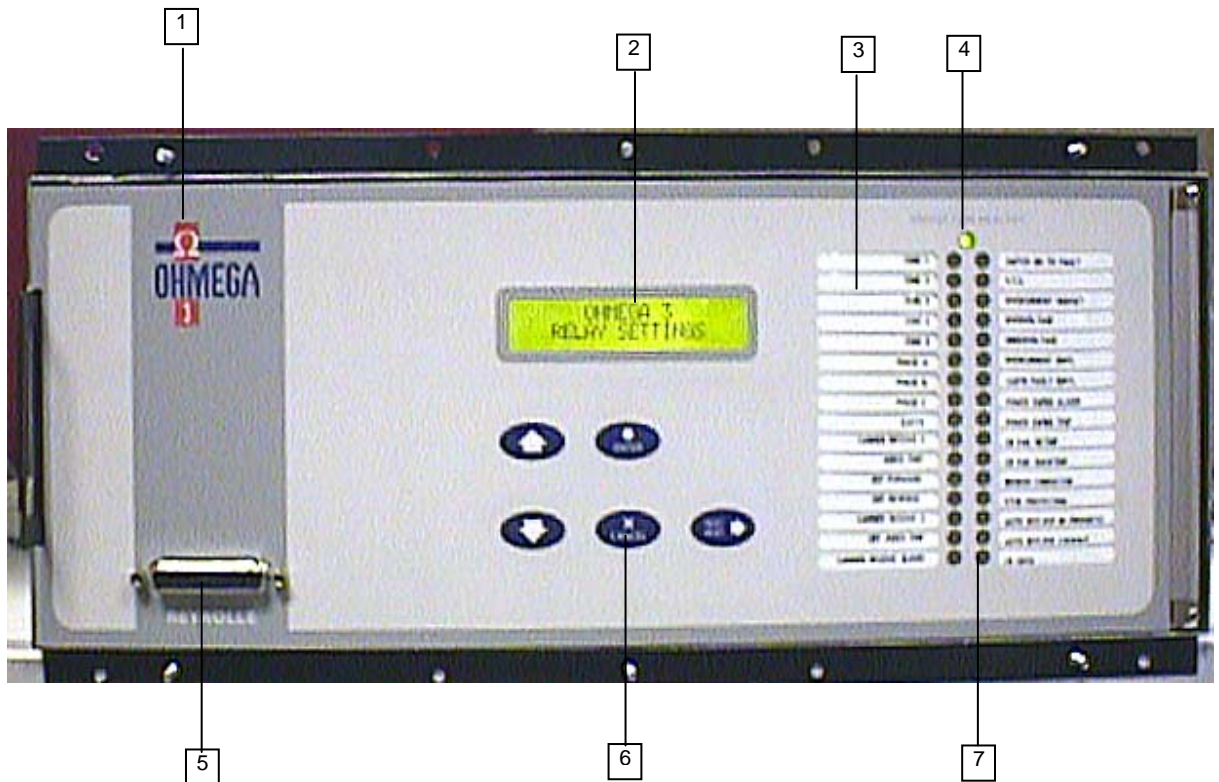


Figure 1 –Human Machine Interface (HMI)

Features

- | | |
|---|---|
| 1 | Relay type |
| 2 | 2 line 20 character back lit L.C. display |
| 3 | Alarm description |
| 4 | Protection healthy L.E.D. |
| 5 | Local RS232 port |
| 6 | Five button key pad |
| 7 | 32 programmable alarm and trip L.E.D's |

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1 DISTANCE PROTECTION FUNCTIONS

1.1 POLARISED MHO CHARACTERISTIC

1.1.1 Cross-Polarised Mho

It is fundamental to the requirements of discrimination that distance protection Zone 1 and 2 measuring characteristics for direct tripping are directional since they are required to detect faults in the forward direction only.

As with any measuring device, operation on, or very close to, the boundary of operation will be less decisive than that further inside the characteristic. It can be seen that the characteristic for Zones 1 and 2 pass through the origin, and thus, faults occurring very close to the relaying point will represent a boundary condition. In order to improve the operating speed, and to ensure correct directional response for such faults, a method known as cross-polarising is used.

A proportion (30%) of the voltage measured on a phase (or phases) not involved in the fault is added to the fault voltage used by the comparator (after being shifted 90° to bring it into phase with the fault voltage). The polarising voltage used will be different for each fault comparator, i.e. red-earth for a yellow-blue fault, red-blue for a yellow earth fault. For balanced (three-phase) faults the voltage in each phase will be equal, and so this will have no effect. For unbalanced faults, however, this "cross-polarising" changes the overall shape of the characteristic into a circle of diameter $Z_F - kZ_S$ as shown in figure 1, when the current is flowing in the forward direction. It can be seen from this diagram that the reach along the line angle is unaffected, but off angle, the characteristic expands. This expansion gives an increasing coverage of the resistive axis, and allows detection of higher resistance faults than the unpolarised mho characteristics. The healthy phase voltage, and thus the degree of expansion will depend largely on the source impedance, and thus the shape of the characteristic will depend upon the System Impedance Ratio (SIR). The higher the SIR, the greater the expansion. When current flow is in the reverse direction, the shape of the characteristic will change again to give a small circle of operation in the forward direction (i.e. in the opposite direction from the fault). This ensures the stability of the relay for close-up reverse faults.

This expansion will only apply for unbalanced conditions. Some models of the relay employ a feature known as Voltage Memory. This provides a polarising vector derived from the pre-fault voltage which is applied for a limited time, after which the protection is inhibited. This provides a similar expansion for three-phase faults. Full details about voltage memory are given in later in this section.

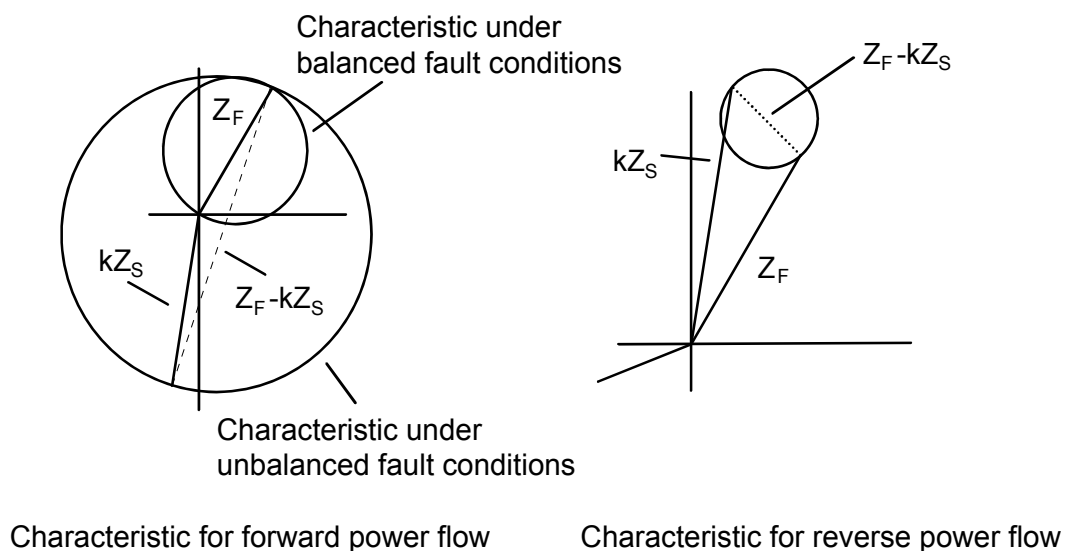


Figure 1, Cross-Polarised Mho Characteristic

1.1.2 Offset Mho Characteristic

The offset Mho characteristic is shown in figure 2. The characteristic is set with a forward reach, Z_F and a reverse reach, Z_R . This type of characteristic may be selected for Zone 3, and it provides time delayed back-up for faults behind the relaying point.

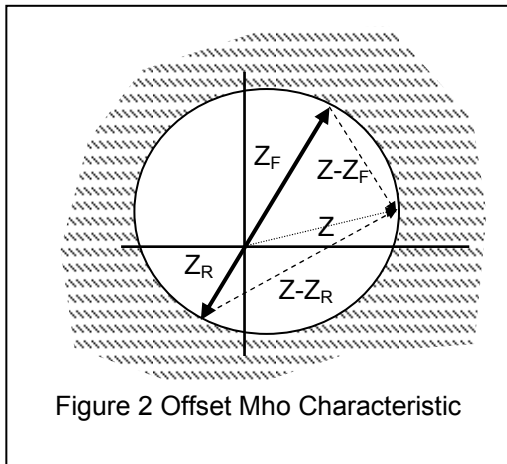


Figure 2 Offset Mho Characteristic

In addition to this, the origin is not a boundary condition as it is for zones 1 and 2, so the offset zone can be used in schemes to provide positive operation for marginal conditions (see Switch-onto-fault logic).

1.1.3 Fault Configuration

A distance relay must measure the impedance correctly for all types of power system faults (single-phase, two-phase and three phase). For each fault type the effective impedance at the relaying point will be different because the path that the current takes will be different in each case, as illustrated in figure 3 below ;

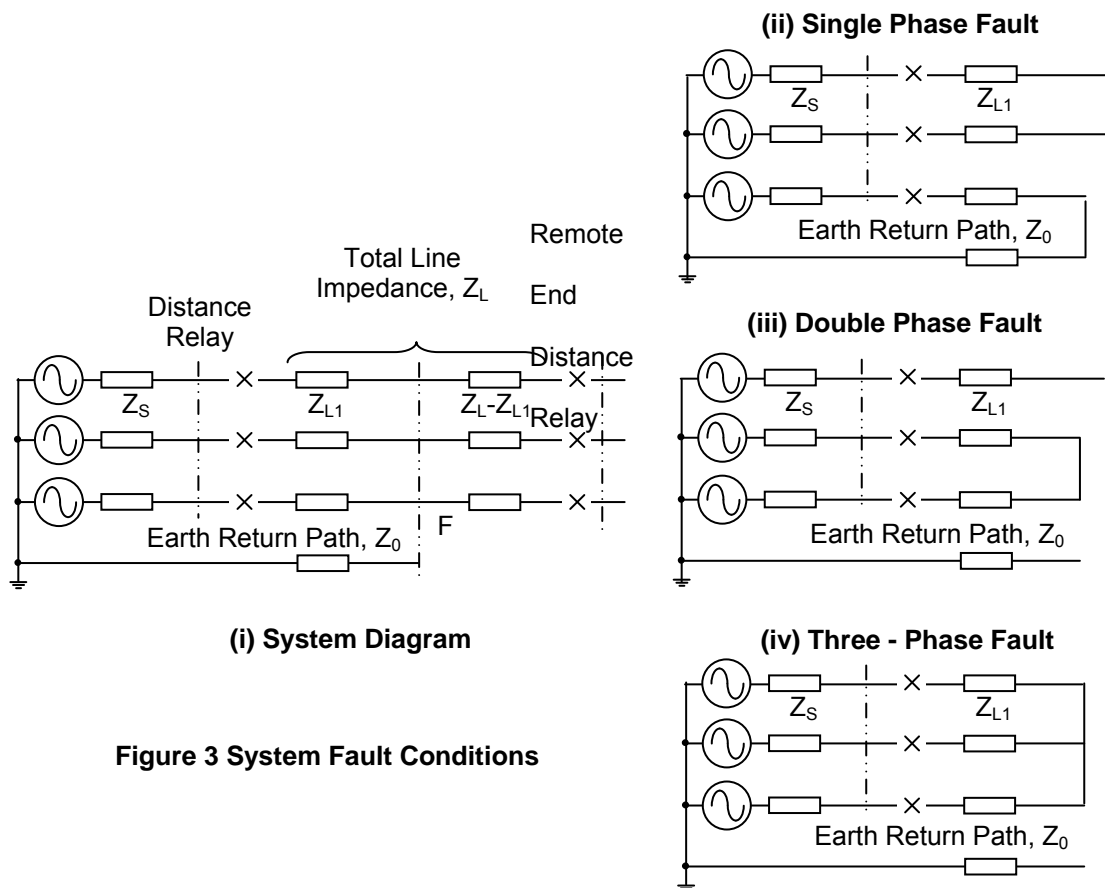
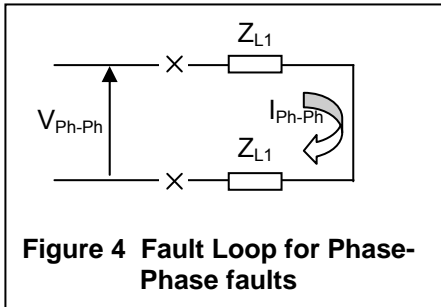


Figure 3 System Fault Conditions

To correctly measure the impedance to the fault point, the correct current and voltage must be applied to the relay. The relay impedance setting is made in terms of the positive sequence impedance to the point of reach which means that the relay setting is the same for all types of fault.

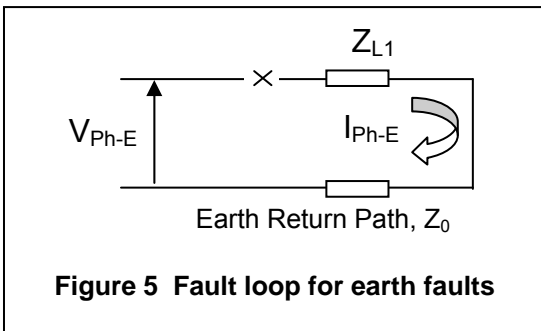
The relay uses discrete measuring elements for each fault type in each zone. The quantities measured by each of these elements are described in the following sections.

1.1.3.1 Phase Faults



There are three phase fault elements in each zone looking at red-yellow, yellow-blue, and blue-red phase faults respectively. These elements measure the phase-phase voltage, and phase-phase current for their particular phases. As can be seen from figure 4, this leads to a loop impedance of $2Z_L$.

1.1.3.2 Earth faults



When considering earth faults, the relay is actually presented with a loop impedance of $Z_L + Z_N$, where Z_L is the impedance in the line to the fault and Z_N is the earth return path, as shown in figure 5. This can also be compensated for by using a combination of the current flowing in the line and neutral circuit but the problem is that the complex impedance Z_N is not known and is not readily available by measurement.

Conventionally the known parameter available for the line is the zero sequence impedance. (If it is not known, it can be measured for any particular line). The zero sequence impedance, like the positive sequence impedance is proportional to the line length.

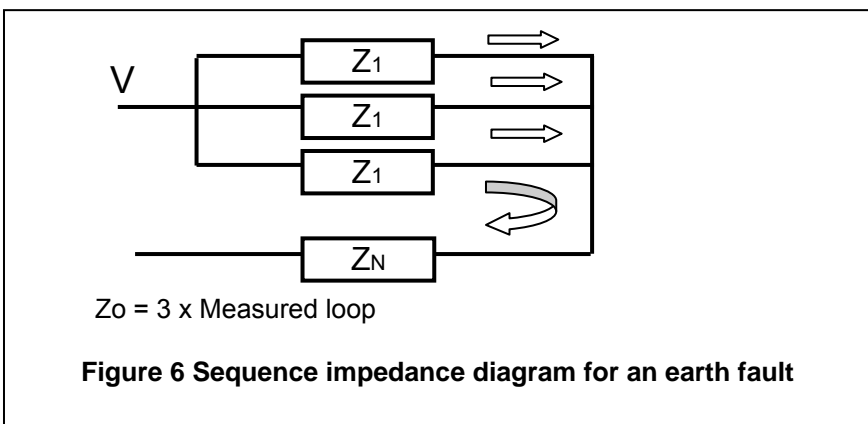


Figure 6 shows the method utilised to measure the zero sequence impedance of a line that gives the expression.;

$$Z_0 = 3 \left(\frac{Z_1}{3} + Z_N \right)$$

or
$$Z_N = \frac{(Z_0 - Z_1)}{3}$$

and the ratio
$$\frac{Z_N}{Z_1} = \frac{1}{3} \left(\frac{Z_0}{Z_1} - 1 \right)$$

$$Z_N = \frac{1}{3} \left(\frac{Z_0}{Z_1} - 1 \right) Z_1$$

hence
$$Z_N = K_0 Z_1$$

where
$$K_0 = \frac{1}{3} \left(\frac{Z_0}{Z_1} - 1 \right)$$

This is a convenient factor to use in the phase comparison logic as the actual value of Z_0 is not required provided the ratio Z_0 / Z_1 and the phase angles of Z_0 and Z_1 are available. The K_0 factor described above must of course take into account the phase angles of Z_1 and Z_0 in the calculation for K_0 .

The advantage of using the method described above is that the ratio Z_0/Z_1 is a relatively simple calculation and can be obtained using any convenient dimensions (e.g. Primary Ohms, Secondary Ohms, Ohms/Km etc) provided the zero phase sequence value and the positive phase sequence value are expressed in the same units.

When the reach setting Z_1 , the ratio Z_0/Z_1 , the line angle, and the angle of Z_0 are entered the relay calculates the composite value.

$$K_0 = 1/3 (Z_0/Z_1 - 1)$$

and this value is taken into account for a polarised mho characteristic using the complex expression.

$$(IZ + K_0 I_N Z_1) - V \text{ within } 90^\circ \text{ of } V + V_p \quad \text{where } I = \text{Phase current}$$

Z_1 = Positive phase sequence impedance of zone setting

$$K_0 = 1/3 (Z_0/Z_1 - 1)$$

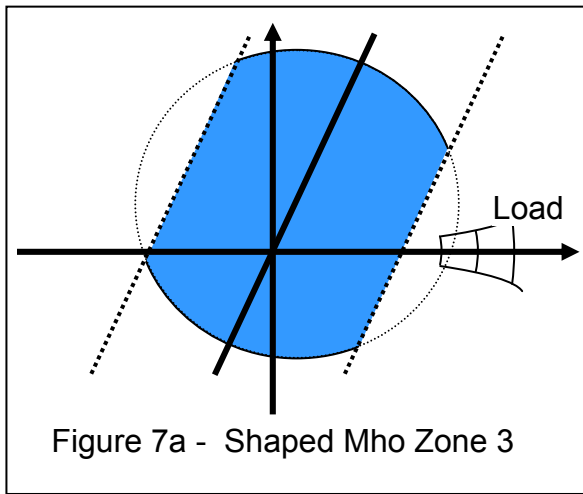
I_N = Earth fault current

V = Phase-earth fault voltage

V_p = Polarising voltage

1.1.4 Zone 3 Shaped Characteristics

In circumstances where the zone conditions come within the reach of the Zone 3 Characteristic blinders can be applied to prevent load encroachment (See figure 7a, below).



Obviously, this presents no problem for the Quad characteristic, since the reach along the resistive axis can be limited. But the resistive reach of the Mho will depend upon its impedance reach and the degree of offset used.

The method of shaping the mho Zone 3 is to use adjustable blinders. With a value of 1.0 the blinders are tangential to the circular characteristic & have no shaping effect. Two settings are available Shaping factor 1 adjusts the local end of the boundary characteristic & shaping factor 2 adjusts the remote end of the characteristic. A value of 1.0 is equivalent to the radius of the total Zone 3 setting. If a lower value is used for factor 1 than factor 2 the characteristic is narrower near the origin allowing for a more flexible load encroachment characteristic.

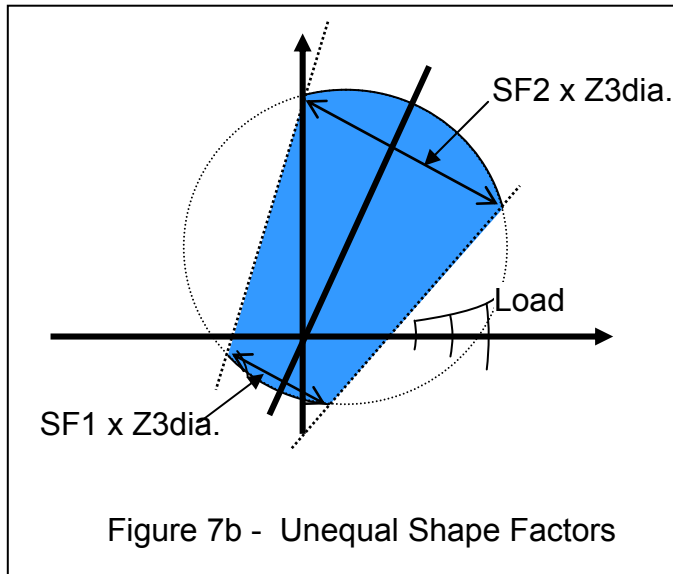
1.1.4.1 Setting of Shape Factors.

The positions of the blinders are set using the shape factor 1 (SF1) and shape factor 2 (SF2) settings which appear in the distance protection setting menu as part of the zone 3 settings. Each of these settings has a range from 0.00 to 1.00 in 0.01 steps. Normally, both shape factors would be set to the same value.

The shape factors control the ratio between the minor and major axes of the shaped characteristic, the major axis being along the direction of the line angle, and the minor axis being at ninety degrees to the line angle.

Selecting both SF1 and SF2 to a value S would result in a pair of blinders being placed parallel to the line angle and equidistant from the protected line. The distance between the blinders in impedance terms would be SZ_t , where Z_t is the total impedance cover along the line, i.e. the forward impedance setting Z_f plus the reverse impedance setting Z_r .

For example, if the relay was set to protect 24Ω in the forward direction and 8Ω in the reverse direction, and the shape factors were both set to 0.5, then the blinders would be positioned so that the characteristic had a width of $0.5 \cdot (24+8)\Omega = 16\Omega$.



The above figure shows the position of blinders if different values are chosen for SF1 & SF2.

1.1.5 Comparison of Setting with THR Relay

In order to ease application of the characteristic, it is recommended that the same ratios of minor to major axis are used as were provided with the THR relay. These are given in the table below.

The method of achieving the THR shaped characteristic resulted in the characteristic shape being “waisted” with two distinct lobes. As a result, these lobes did have a reach slightly beyond the minor axis width calculated from the shape factors. These values (ratios) are given below for reference.

Ratio of minor to major axis a/b	THR maximum lobe width (as ratio)
0.36	0.38
0.5	0.52
0.6	0.62
0.75	0.752

Selecting different link positions on THR resulted in unequal lobe widths, giving an asymmetrical characteristic. This could be advantageous for some applications, and this effect can be achieved by selecting unequal values for SF1 and SF2. The value of SF1 controls the width of the “lobe” at the local (relay) end of the characteristic, i.e. that part of the characteristic with reverse reach, and SF2 controls the width of the remote part of the characteristic. Selecting values from the above table will result in similar profiles.

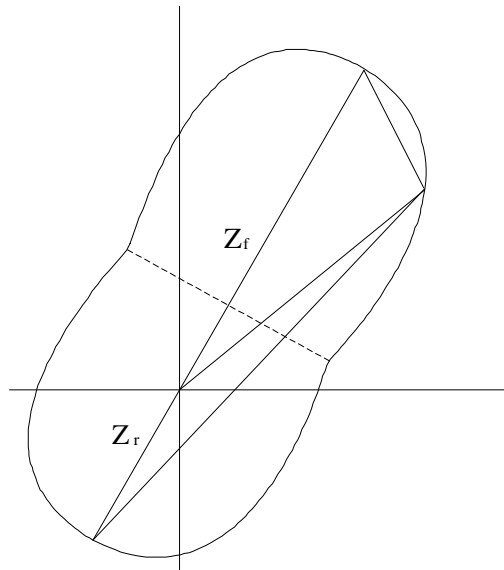


Figure 7b THR shaped characteristic showing waisting.

1.2 QUADRILATERAL CHARACTERISTIC

In addition to MHO characteristics, some models of the relay have the option of quadrilateral characteristics for earth fault coverage. The quadrilateral characteristic can be set according to resistive coverage, reactive coverage and the line angle. The resistive cut off blinder is set to the same angle as the line angle.

1.2.1 Cross-polarised Quadrilateral

A typical polarised quadrilateral characteristic, as would be used for Zones 1 and 2, and the reverse looking Zone 4 is shown below. This characteristic is constructed using two directional characteristics (hence the need for polarising), a reactance characteristic and a resistance characteristic.

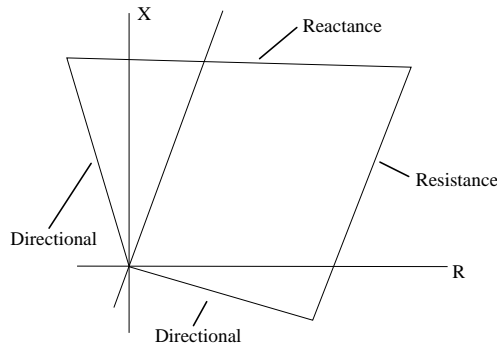


Figure 8 Forward-looking Quadrilateral Characteristic.

Because of the polarising quantities, the directional lines will exhibit a shift toward the source during unbalanced faults, ensuring operation for close up forward faults, and stability for close up reverse faults.

A self-polarised directional characteristic is given by the vector equation

$$IZ_F \equiv V$$

Dividing through by I gives

$$Z_F \equiv Z$$

In other words, we compare the angle of the fault impedance with the angle of the forward replica impedance, as shown below. If the two angles are within 90° , then the comparator operates.

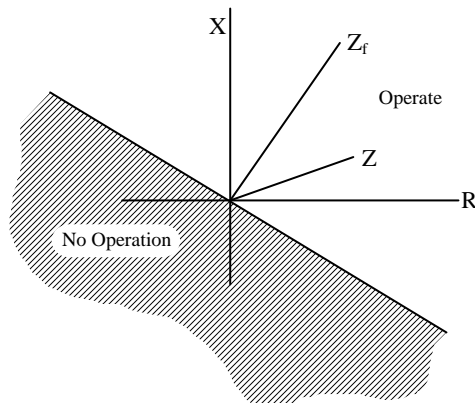


Figure 9

In order to obtain more reliable operation for close up fault conditions, the directional characteristic is polarised from a source other than the fault voltage, which will allow accurate determination of the fault direction for close-up faults. The vector equation for the polarised characteristic is

$$IZ_F \equiv V_P$$

The magnitude and angle of V_P will depend on a combination of factors, but for unbalanced fault conditions it will be related to the source impedance Z_S . For convenience the vector equation is

$$Z_F \equiv Z_S$$

The characteristic is shown below.

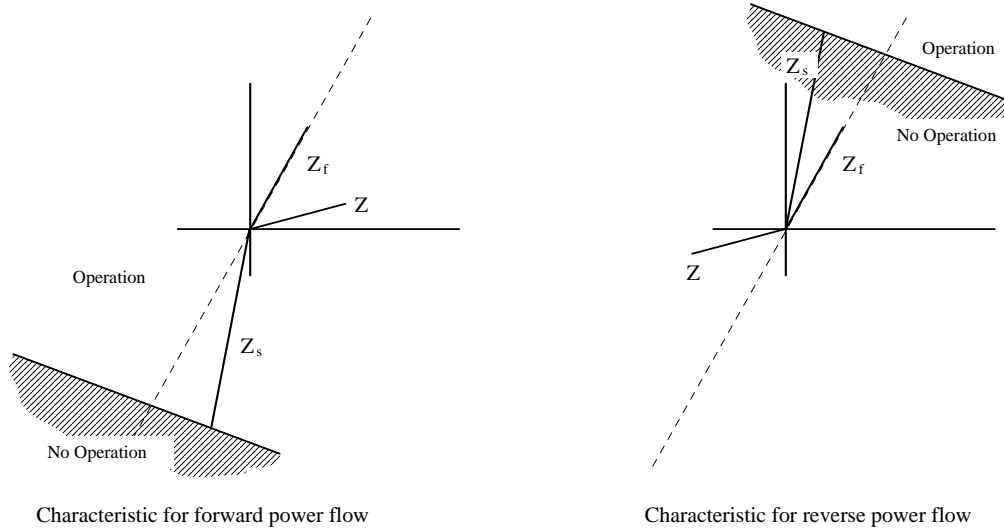


Figure 10 Polarised Directional Characteristic

As can be seen, the characteristic moves behind the origin for forward faults, and forward of it for reverse faults. In addition, as the SIR level increases (Z_S increases relative to Z) the characteristic moves further from the origin. This ensures operation for close-up forward faults and stability for reverse faults.

The Reactance Characteristic is shown in Figure 11, and consists of a straight line which cuts the reactive axis at a value X_F . This requires a replica impedance Z_F of magnitude $X_F \cos \Phi_X$ and angle Φ_X . If the reactive component of the fault impedance is less than this value, the comparator operates. The angle Φ_X is normally set at about -3° to the horizontal, so that the characteristic slopes in order to ensure that with increasing resistance, the relay will not overreach beyond setting. This angle is referred to as the reactive drop angle.

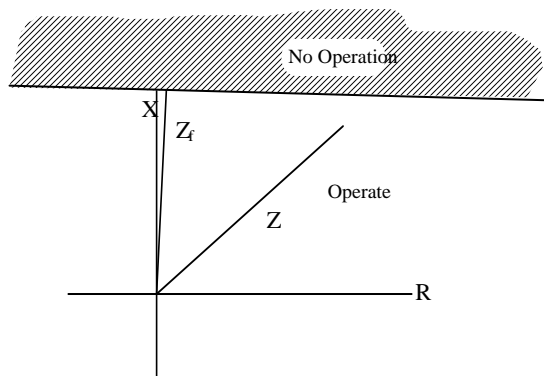


Figure 11 Reactance Characteristic

The vector equation for the reactance characteristic is

$$IZ_F - V \equiv IZ_F$$

which becomes

$$Z_F - Z \equiv Z_F$$

If the angle between Z_F and $Z_F - Z$ is less than 90° , the comparator will operate.

The Resistive Characteristic is shown below, and is identical in nature to the reactance characteristic, except for the choice of replica impedance. This gives a characteristic which is inclined at the line angle, but crosses the resistive axis at a value R_f , giving increased resistive coverage over the entire line length. The vector equation is again

$$IZ_F - V \equiv IZ_F$$

which becomes

$$Z_F - Z \equiv Z_F.$$

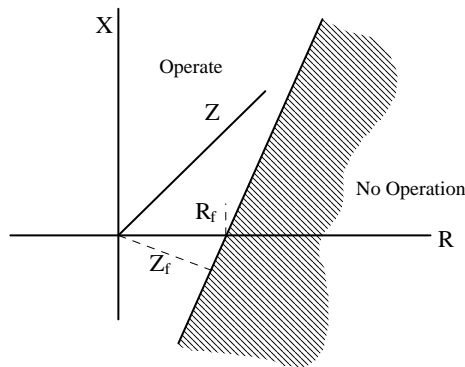
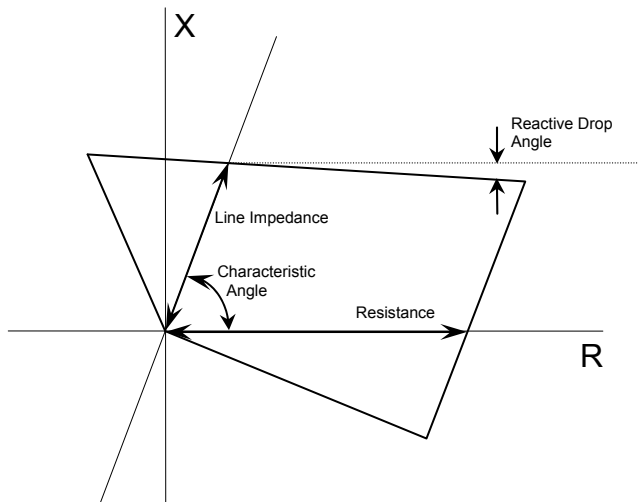


Figure 12 Resistance Characteristic

The replica impedance Z_F has magnitude $R_f \cos(\Phi_L - 90^\circ)$ and angle $\Phi_L - 90^\circ$.

The relay is set using parameters for the line impedance, resistive reach and characteristic angle as shown below:



1.2.2 Offset Quadrilateral Characteristic

A typical offset quadrilateral characteristic is shown below. This is constructed using forward and reverse resistance characteristics, and forward and reverse reactance characteristics. This would be used for the offset zone 3 characteristic.

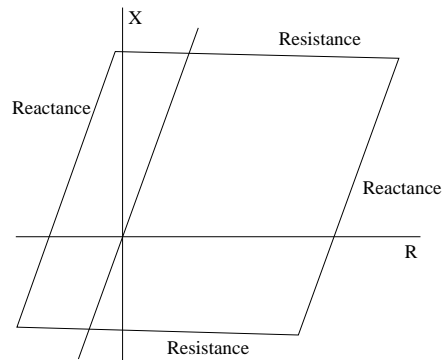


Figure 13 Typical offset quadrilateral distance characteristic

1.3 VOLTAGE MEMORY

The relay incorporates a voltage memory feature. This ensures directional security under close-in three phase fault conditions when there is little or no healthy phase voltage available for cross-polarising.

The relay monitors the positive sequence voltage of the system, and under fault conditions it adds a replica of this voltage to the polarising voltage of each comparator, suitable phase-shifted to align it with the ideal polarising voltage. 100% memory polarising is used, and is applied in conjunction with cross-polarising.

Voltage memory is applied for a maximum of 200ms, after which time the zone 1 and, where fitted, zone 4 comparators will be either inhibited from operating or have their operation latched until the fault is cleared. Zone 2 and Zone 3 continue to operate to provide backup protection.

1.4 IMPEDANCE ZONES

The relay has three zones of protection as standard; zone 1 & 2 are polarised to operate in the forward direction while zone 3 can be set as either forward, reverse or as an offset zone. If the zone 3 is set as an offset zone then the minimum reverse reach is the same as the minimum forward reach. A fourth zone is available as an option in some models. This is a reverse-looking polarised characteristic. It is commonly used as a non-tripping zone in conjunction with a blocking scheme.

The accuracy of the relay is $\pm 5\%$ or 0.1Ω , whichever is larger. The range for each of the impedance elements is from 0.1Ω to 250Ω , regardless of the output of the current transformers. Obviously, the settings used for 5A CTs will be smaller than those used for 1A CTs, on an equivalent circuit.

With 5A CTs the minimum advisable setting is 0.1Ω .

With 2A CTs the minimum advisable setting is 0.2Ω .

With 1A CTs the minimum advisable setting is 0.5Ω .

For 2A and 1A, the settings can be reduced below these minimums, but the relay accuracy will be reduced.

1.5 SINGLE POLE/THREE POLE TRIPPING(406/408 only)

As the distance relay has separate comparators for each fault type there is an option for single pole tripping. The tripping actions are determined by a choice of auto-reclose settings. There are three auto-reclose actions available.

None

Internal

External

When **none** is selected then the relay will only issue a three pole trip. Regardless of fault type. With **Internal** selected the relay allows either single pole or three pole trip dependent on the auto re-close scheme settings.

When **external** is selected the relay issues a single pole trip unless the three pole trip select input is energised. Single pole tripping only operates for a Zone 1 or aided trip fault. All other trips are always three pole.

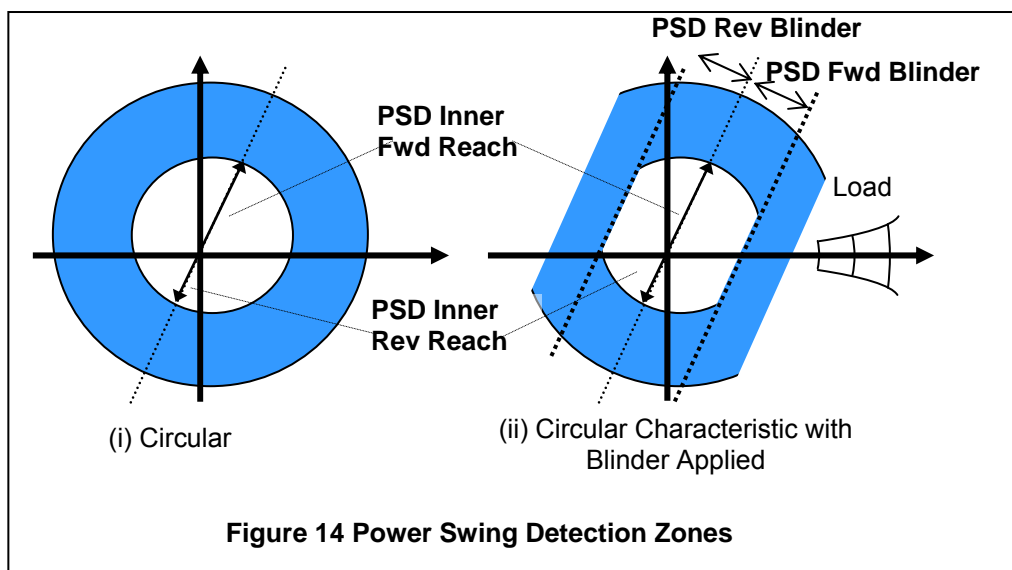
1.6 POWER SWING CHARACTERISTICS

1.6.1 Applications

A power swing is the result of a change in angle between two power systems. Each system can be subjected to disturbances such as faults, loss of load, loss of large generation, etc. which in turn, may result in excursions of generator rotor angles. Assuming a two-machine model, one generator working at local end of the line will rotate with different angular velocity with reference to the remote generator until reaching a new stability point.

This phenomenon can result in oscillating power between two ends of the protected line. At the relaying point, a distance element measures these as impedance oscillations which may encroach a set protection impedance characteristics and trip a line. In order to prevent from mal-tripping, a power swing blocking function may be implemented.

There are various methods detecting power swings encroaching impedance measuring elements. The most common practice is to plot an impedance curve which encloses tripping impedance characteristics. The relay employs two different shapes of characteristics for this purpose i.e. polygonal and circular.



It is possible to apply forward and reverse resistance blinders to the circular characteristic, to separate it from the load impedance if necessary. The user can enable or disable these blinders to achieve the best-tailored shape with reference to load and tripping zones.

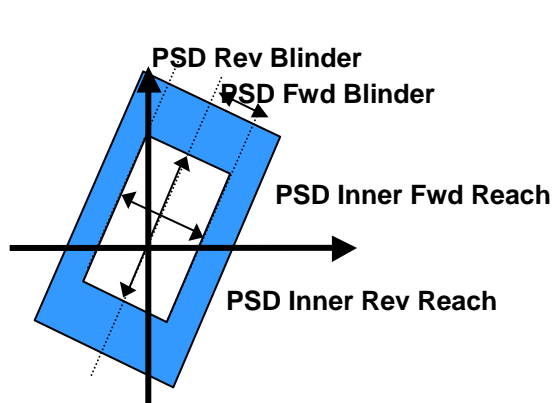


Figure 15
Rectangular Power Swing Detection Zones

The rectangular power swing detection characteristic (see Figure 15) is designed for use with quadrilateral characteristics – this is simply set in terms of forward and reverse reach (giving the reactive reach) and forward and reverse blinders (giving the resistive reach)

1.6.2 Description of Operation

1.6.2.1 Power Swing Detection.

The relay uses 2 zones of protection to detect a power swing condition, defined as the inner and the outer zones. Each of these zones consists of a phase to phase fault comparator applied to the Yellow-Blue phase. Upon operation of the outer zone, a timer is started. If the time between the operation of the outer zone and the inner zone is greater than the relay PSD Transit time, the relay will raise the power swing alarm.

The reach of the power swing detection zones are set in terms of impedance for the inner reach. The outer reach is then set by a multiplying factor, usually 1.5 times the inner reach.

$$Z_{PSB(Outer)} = k \cdot Z_{PSB(Inner)}$$

The inner reach should be either equal to or just above the furthest reach setting of the relay, so that all zones of the relay are contained completely within the inner power swing detection zone. A check should also be made on the outer reach with reference to the maximum feeder load. The outer reach should not encroach upon the load condition under any circumstances. This check is best carried out by inspection – if necessary sketching out the characteristics to ensure correct co-ordination. The blinders can be applied to prevent load encroachment if this is a possible problem.

1.6.2.2 Power Swing Blocking.

Once a power swing has been detected it is often desirable to prevent operation of the relay during a power swing condition. The relay can be set to block operation of any combination of protection zones within the relay.

Faults can occur during power oscillations, so it is necessary to provide a mean of distinguishing between a power swing and a genuine fault condition. Because a power swing condition is always a balanced three-phase condition, the relay can use the level of negative phase sequence current on the system to determine between these two conditions.

Under balanced conditions, an untransposed transmission system can produce negative phase sequence currents of up to 14% of positive phase sequence current. Under fault conditions, however, the level of negative sequence current will be much higher. Thus, when the negative sequence current exceeds 25% of the positive sequence current, the power swing blocking will be removed, allowing the relay to operate.

1.6.3 Settings.

<i>Power Swing detector</i>	Enable/ Disable
<i>PSD Zone Blocking</i>	Zone 1 Zone 2 Zone 3 Zone 4
<i>PSD Shape</i>	Circular / Rectangular
<i>PSD Blinders</i>	Enable / Disable
<i>Inner Forward Impedance</i>	0.1-250 (24)
<i>Inner Reverse Impedance</i>	0.1-250 (8)
<i>Inner Blinder Forward</i>	0.1-250 (16)
<i>Inner Blinder Reverse</i>	0.1-250 (16)
<i>Multiple (Outer Impedance)</i>	1.05-2.50 x (1.5)
<i>PS Timer</i>	0-1000ms (50)

Status Inputs: N/A

Relay Outputs: **POWER SWING ALARM**

1.7 VOLTAGE TRANSFORMER SUPERVISION (VTS)

1.7.1 Applications.

A protection voltage transformer (V.T.) would normally be connected to the protection relay terminals via a fuse or a miniature circuit breaker. Operation of these would remove the voltage source for one or more phases. With load current flowing in the circuit the measured impedance (V/I) would be zero, thus it would appear to the relay that a fault had occurred, possibly causing a healthy system to be tripped out. The V.T.S. is used to identify this condition and in some cases prevent tripping by blocking the operation of one or more of the zones of protection.

1.7.2 Description of Operation.

1.7.2.1 Residual Current and Voltage

The following description applies if the VTS Input Source is set to Residual V and I.

In the event that one or two phases of the VT are lost, a residual voltage will be developed across the relay terminals, without a corresponding residual current being present. The relay incorporates a zero sequence overvoltage detector and a zero sequence undercurrent detector. The simultaneous operation of both of these detectors indicates a fuse failure. This generates a signal that gives an alarm and may be used to inhibit the distance protection (the relay may be set to ALARM or ALARM & INHIBIT).

If, during this voltage transformer failure, an earth fault occurs, the zero sequence current will increase which will then remove the VTS blocking and allow the relay to trip (the indication may be incorrect due to the relay not having all the voltage inputs).

If the VTS condition remains on the system for a time longer than the "VTS Latch PU Delay" time setting found in the Reylogic Configuration (5 seconds default), then the VTS condition will latch in. When latched the VTS blocking will not be removed by the presence of zero sequence current and will only be removed when the voltages are restored..

If a phase fault occurs during the voltage transformer failure there will be no zero sequence current. Thus, if a phase fault occurs during a VT failure, the zero sequence undercurrent detector will not reset itself and the relay will remain blocked.

For this reason there are two settings for the VTS mode:

VTS MODE: ALARM ONLY / ALARM AND INHIBIT

VTS PHASE FAULT INHIBIT: ENABLED / DISABLED

With the relay in ALARM ONLY mode, the relay will raise an alarm, when it detects a VT failure, but will not prevent the relay from tripping.

With the VTS mode set to ALARM AND INHIBIT the relay will inhibit the *earth fault elements* from causing a trip.

If VTS PHASE FAULT INHIBIT is ENABLED, the relay will remain stable during a two phase VT failure, but will not operate if a phase fault occurs while the VTS is picked-up.

If VTS PHASE FAULT INHIBIT is DISABLED, the relay will trip if the phase fault elements pick-up, regardless of whether the relay is set to ALARM AND INHIBIT or ALARM ONLY. This means that if two phases of the VT fail, the relay will trip, regardless of whether the relay is set to ALARM & INHIBIT or ALARM ONLY.

1.7.2.2 NPS Current and Voltage

Alternatively, negative phase sequence current and voltage can be used to detect the loss of a VT fuse. The operation is similar to that of the residual operation described above except that NPS current and voltage mismatch is used to detect the operation of a fuse. The main advantage of the NPS system is that during a phase to phase fault, NPS current is generated which will cause the VTS trip inhibit to be removed such that once again the relay can trip correctly for the fault. For this reason, if NPS is selected, the Phase Fault Inhibit should always be set to Enabled.

The NPS settings are scaled such that they are equivalent to the Residual settings i.e. the voltage setting $V_{op} = 3V_0$ for Residual or $3V_2$ for NPS.

1.7.3 General Operation

This arrangement is relatively simple and readily lends itself to application assessment in terms of its effect, if any, on the earth fault protection coverage. The minimum time response is arranged to be approximately 2/3 of the minimum operating time of the zone 1 to ensure an adequate time margin for blocking.

The inhibit signal is available immediately whereas the alarm signal has a time delay, which can be set from 0-60000ms to prevent nuisance alarms occurring during circuit breaker switching.

The above principle is recommended in applications for the transmission and sub-transmission system where the maximum residual current is 5% or less of the load current.

VTS ALARM contacts can be selected from the OUTPUT MENU.

In the case of loss of all three-phases of the VT, a contact should be taken from the VT MCB, and connected to the VT CCTS ISOLATED Status Input of the relay. This will energise the Status Input when the VT MCB trips.

1.7.4 Settings.

<i>VT Supervision</i>	Disable, Enable
<i>VTS Mode</i>	Alarm Only / Alarm & Inhibit
<i>VTS Latched Operation</i>	Disable, Enable
<i>VTS Phase Fault Inhibit</i>	Disable, Enable
<i>VTS Input Source</i>	Res V&I/NPS V&I
<i>VTS Ires Level</i>	0.05..2 (0.3 X In)
<i>VTS Vres Level</i>	1..100 (20)
<i>VTS Latch PU delay</i>	0..60000 (5000)
<i>VTS Alarm delay</i>	0..60000 (100)

Status Inputs: **VT CCTS ISOLATED**

Relay Outputs: **VTS ALARM**

1.8 SWITCH ON TO FAULT

1.8.1 Applications

The Zone 1 instantaneous elements of the relay distance protection are directional and rely upon polarisation from either the faulted phase and/or a healthy phase. When closing on to a bolted fault where all three-phase voltages are extremely low, the Zone 1 instantaneous elements may not operate. Time delayed operation would occur from either the zone 3 offset element or the high set overcurrent. This is not acceptable and special precautions are necessary to ensure high-speed clearance for this condition.

The Switch-On-To-Fault feature ensures that for a short period of time after a CB is closed, the offset Zone 3 elements and the overcurrent elements are allowed to trip at high speed.

1.8.2 Description of Operation

The mode of Switch-on-to-fault logic required can be selected as either AC SOTF or DC SOTF. AC SOTF utilises three-phase pole dead logic, based on measured current and voltage (i.e. AC quantities), to determine the circuit breaker status. The DC SOTF uses an auxiliary contact (i.e. a DC quantity) on the CB closing handle or circuit breaker to determine when the CB is being closed.

The SOTF output is automatically configured to operate the three-phase trip output. The SOTF output can be mapped to one of the LED's and to any of the output contacts to give an alarm.

1.8.2.1 AC SOTF

The AC SOTF logic monitors the line current and voltage, and so it can only be used where the instrument transformers are placed on the line side of the circuit breaker. When the relay detects that the voltage and current are dead (i.e. voltage below 20% of the nominal, current below the SOTF O/C Operate Level which can be set from $0.3 - 4.00 \times I_n$) on all three phases, this will start the ACSOTFTIMER. This timer has a settable delay on pickup (the AC SOTF Pickup Delay settable from 0-60000ms) which is used to ensure that the circuit breaker has been switched out for maintenance.

This delay is set by default to 10,000ms, so the breaker must have been open for at least ten seconds before the SOTF logic is initiated. Once the logic has been initiated the relay can cause a SOTF trip in one of two ways.

Firstly, after this time delay, if the voltage on one or more phases increases above 20% of the nominal voltage, the ACSOTFTIMER will reset after a fixed time delay of 200ms. This gives a fixed 200ms window of operation, during which the relay will allow the Zone 3 element to trip instantaneously.

Secondly, if the relay detects the current increasing above the SOTF O/C Operate Level without the voltage increasing above 20% the relay will allow the relay to trip on SOTF. The SOTFFLSTIMER puts an inhibit on the tripping for 25ms to ensure that there is no race condition between the voltage and current reaching the "live" levels. Also, when the voltage on all three phases rises above 20% the SOTF Overcurrent tripping criteria is removed instantaneously. This prevents the relay from tripping for high line charging currents. This overcurrent criterion is essential when a uni-directional Zone 3 is being used (i.e. No offset), because in this case the zone 3 element will suffer from the same difficulties as Zones 1 and 2.

1.8.2.2 DC SOTF

The DC SOTF logic works in much the same way as the AC SOTF, but has been specifically designed for situations where the VTs are mounted on the busbar side of the line circuit breaker. This means that the voltage input to the relay cannot be used to supervise the position of the breaker. The difference is the way in which the logic is initiated.

Two options are available depending on the particular relay model, to suit the source of the initiating signal. Manual Close DC SOTF uses a contact on the CB closing switch. DC AUX SOTF uses an auxiliary contact on the circuit breaker.

A Status Input defined as 'DC SOTF Manual Close' is connected to the Manual Close handle of the circuit breaker. This Status Input is triggered on the rising edge of the Manual Close signal, and for a settable time, 400 ms default, after this signal the relay will allow instantaneous tripping of the Zone 3 element. A longer time delay is used for the DC SOTF logic (400ms rather than 200ms) because it needs to incorporate the closing time for the circuit breaker, also.

The status input 'Start Aux DC SOTF' is connected to a CB auxiliary contact to signal CB closing. This function operates similarly to the Manual Close DC SOTF except that the CB aux contact must indicate that the CB is

open for the 'Min Aux DC SOTF Dead Time' (default = 10secs). This assures that the SOTF is not in operation during recloses during an auto reclose sequence and only during manual closing operations.

1.8.3 Settings

The settings menu for the SOTF function is contained in the AUX PROTECTION Menu and contains the following settings:

<i>Switch On To Fault</i>	Disable / Enable
<i>SOTF Mode</i>	AC SOTF / DC SOTF
<i>SOTF O/C Operate Level</i>	0.3..4 (0.3xIn)
<i>AC SOTF Pickup Delay</i>	0..60000ms (10000)
<i>Min AUX DC SOTF Dead Time</i>	0..60000ms (10000)
<i>DC SOTF Active Timer</i>	0..60000ms (400)

Status Inputs: **DC SOTF MANUAL CLOSE**
START AUX DC SOTF

Relay Outputs: **SOTF OPERATED**

2 AUXILARY FUNCTIONS

2.1 FAULT LOCATOR

2.1.1 Applications

The fault locator gives the operator an indication of the location of the fault. This information can be presented in three different formats which are a percentage of line length, or the distance in either miles or kilometres. This is selected in the menu function.

2.1.2 Description of Operation

The fault locator is programmed with the Positive Sequence Line Impedance. It is important that this value must be for the total length of the feeder and not the Zone 1 reach. The values must be in terms of secondary impedance. The secondary impedance per unit must also be entered. For example a 20km line may have a secondary impedance of 15 ohms. This would give a unit value of 0.75 ohms per kilometre using these values the fault locator would accurately measure the fault position.

The fault locator if enabled will measure for any general trip condition. While the fault is being calculated the relay fascia function keys are disabled for a few seconds.

2.1.3 Relay Settings

<i>Fault Locator</i>	Disable / Enable
<i>Pos Seq Line Impedance</i>	0.1 .. 250 (10)
<i>Sec'y Z+ per unit distance</i>	0.001..5 (0.5)
<i>Display Distance as</i>	Percent / Miles / Kilometres

Status Inputs: N/A

Relay Outputs: N/A

2.2 HIGH SET OVERCURRENT

2.2.1 Description of Operation

This is simply a DTL overcurrent element which works in parallel with the distance protection. Operation of this overcurrent element will result in a main distance trip.

2.2.2 Relay Settings

<i>High Set</i>	Disable / Enable
<i>HS Level</i>	0.1-35 x In (4x)
<i>HS Time Delay</i>	0..60000ms (0)

Status Inputs: N/A

Relay Outputs: **HIGH SET**

7SG16 Ohmega 402 60

Distance Protection Relays

Document Release History

This document is issue 2010/02. The list of revisions up to and including this issue is:
Pre release

2010/02	Document reformat due to rebrand

Software Revision History

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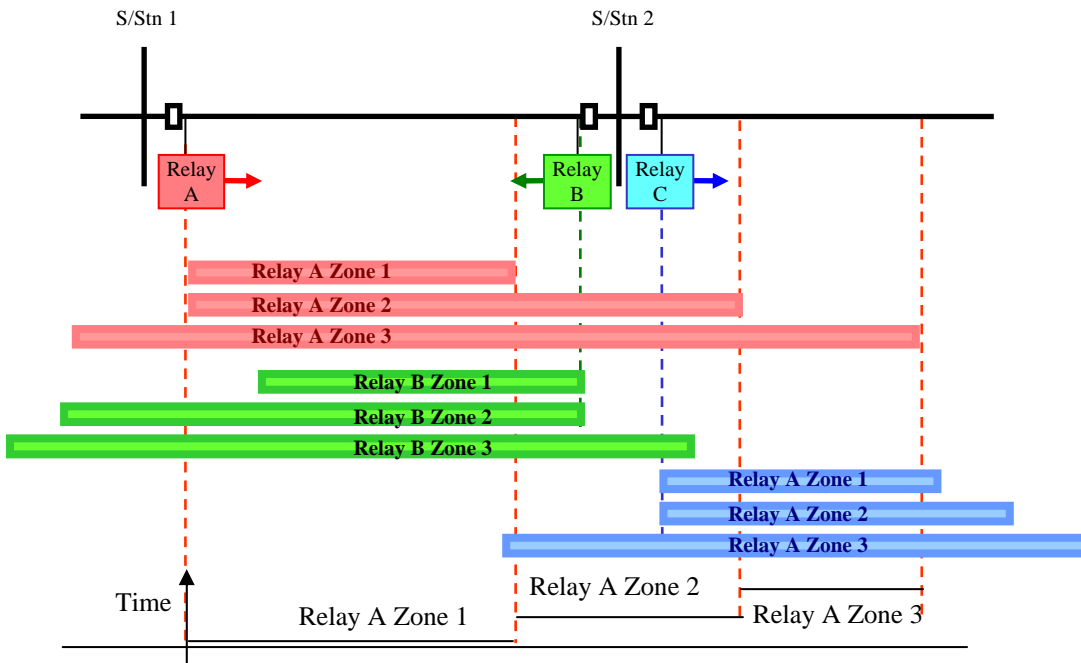
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1 Basic Schemes

1.1 Time Stepped Distance.

1.1.1 Scheme Operation

A TIME-STEPPED DISTANCE scheme is normally applied when there is no signalling available between relays. Generally, the Zone 1 elements are set to operate for faults up to 80% of the line length. The Zone 2 elements operate up to 120% of the line length after a time delay. The Zone 3 elements are set with a longer reach than the Zone 2 elements, and often have a degree of reverse reach (i.e. an offset characteristic) to provide a further level of back up protection. The Zone 3 time delay is set to be longer than the Zone 2 time delay.



The disadvantage of such a scheme is that faults in the last 20% of the line are cleared after the Zone 2 time delay. This may be acceptable for lower voltage distribution systems, but for important circuits or higher voltage systems additional schemes are available to improve the tripping of the relay.

1.1.2 Settings

Distance Scheme:

Distance Scheme

TIME-STEPPED

Status Inputs: N/A

Relay Outputs: N/A

1.2 Loss of Load (Some models only).

1.2.1 Scheme Operation

The Loss of Load protection scheme is used to give faster fault clearance time for an end zone fault (i.e between the Zone 1 boundary and the line end) when there is no signalling channel available. This allows a faster clearance time than the time-delayed Zone 2 elements.

Consider a fault occurring near to the remote end, i.e outside of the Zone 1 reach, but within the line length. In a normal time stepped distance scheme, the remote end relay would trip in Zone 1 time, and the local end relay would trip after the Zone 2 time delay. The Loss of Load scheme monitors the current in the healthy phases and can remove the Zone 2 time delay, speeding up the local end trip, when the remote end trip occurs.

If the relay detects a drop in current in one or two phases below the *Loss of Load Level*, with the current on the remaining phases above this level, it will remove the time delay from zone 2, for a fixed time delay (the *LOL Time Limit*) to allow the relay to trip instantaneously. This will allow the relay to trip more quickly for single or double phase faults, but will not affect operation for three phase faults.

A short time delay (typically 20ms), known as the *Loss of Load Pole Scatter Delay* or the *LOL CB Op Delay* is introduced to prevent the Loss of Load feature picking up during normal breaker operation.

1.2.2 Settings

The Loss Of Load function (LOL) is made active by selecting the scheme in the scheme selection menu. If a conventional scheme is selected and a communications failure occurs then a group setting change could be used to switch the scheme on until the communications is restored.

<i>Distance Scheme</i>	LOSS OF LOAD
<i>LOL Level</i>	0.1..0.9 (0.5x In)
<i>LOL CB Op Delay or LOL Pole Scatter Delay</i>	0..50 (20ms)
<i>LOL Time Limit</i>	0..60000 (40ms)

Status Inputs: N/A

Relay Outputs: **AIDED TRIP, LOSS OF LOAD**

1.3 Reach Extension (Some models only).

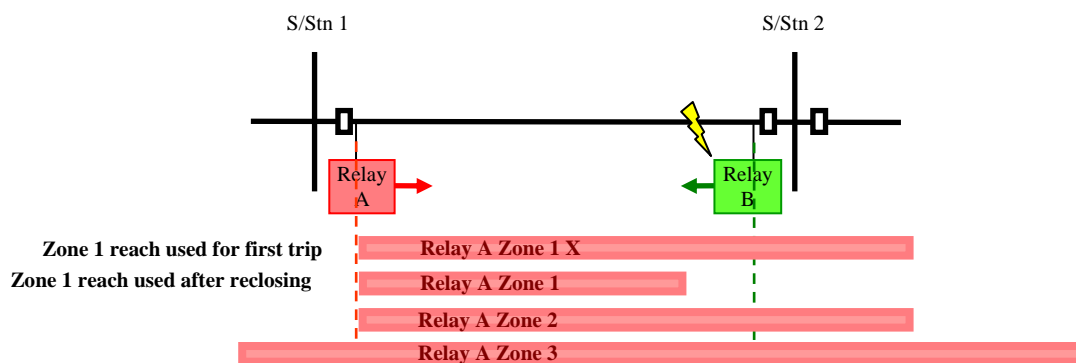
This scheme is only available in relays with built-in autoreclose.

1.3.1 Scheme Operation

The Reach Extension is designed to be used in conjunction with an autoreclose system.

The Zone 1 elements within the relay have two settings. The standard Zone 1 settings are set as for the time-stepped distance scheme (i.e. 80% of the total line length). Zone 1 X settings are set to overreach the line length (usually these are set to the same value as the zone 2 setting)

When the reach extension scheme is implemented, the relay will use the extended zone 1 reach for tripping. The relay will trip and attempt to auto-reclose. After the CB has tripped and reclosed, the relay will use the standard (underreaching) Zone 1 reach for tripping. Consider a transient fault (i.e. a fault which is removed by tripping and auto-reclosing) in the last 20 % of the line, as shown in the diagram below. The overreaching Zone 1 will trip and reclose for this fault, and since it is transient, it will be cleared. A permanent fault will be cleared after the Zone 2 time on the second trip. Since the majority of faults are transient in nature, this will allow transient faults to be cleared more quickly.



The disadvantage of this scheme is that since the extended Zone 1 reach is an overreaching Zone, it may operate for faults in the next line section. However, when the relay has reclosed, the Zone 1 reach will be reduced so the relay will trip after the Zone 2 time, allowing the correct relay to trip in Zone 1 after reclosing, if the fault is permanent. Overall this will increase the amount of circuit breaker operations on the system, and thus the amount of circuit breaker maintenance required, but it will improve clearance of transient faults. When a status input assigned *Block Reach Extension* is energised will the relay will use the normal Zone 1 reach.

The extended zone 1 reach will be active regardless of whether the autorecloser is on or out of service. It is advised that the *Block Reach Extension* status input is energised whenever the autorecloser is out of service. If the relay features an internal autorecloser, a normally closed contact should be assigned to Autorecloser in Service and connected back into the "Block Reach Extension" status input.

1.3.2 Settings

Distance Scheme

Z1 Extension

Zone 1 X PF Impedance Reach

Zone 1 X PF Resistance Reach

Zone 1 X EF Impedance Reach

Zone 1 X EF Resistance Reach

REACH EXTENSION

ENABLED

These are the settings used by the relay for the first trip

Status Inputs: **BLOCK REACH EXT.**

Relay Outputs: N/A

2 Schemes Incorporating a Signalling Channel

Where a signalling channel is available between ends, the coverage of the relays can be improved. When these Protection Schemes are used, the Zone 1, 2 and 3 are arranged to trip as in the time stepped distance scheme. In addition to this, the relay is also capable of carrying out what is known as a “Carrier Aided Trip”, where the time delay on one of the Zones is removed when the conditions at the remote end, as indicated by the signalling channel meet certain criteria.

The distance protection signalling schemes use the relay outputs *Signal Send 1* and status input *Signal Received 1* for the signalling channel. It is possible to configure these channels with delay using the settings SS pickup, SS Dropoff and SR Dropoff.

2.1 Permissive Underreach.

2.1.1 Scheme Operation

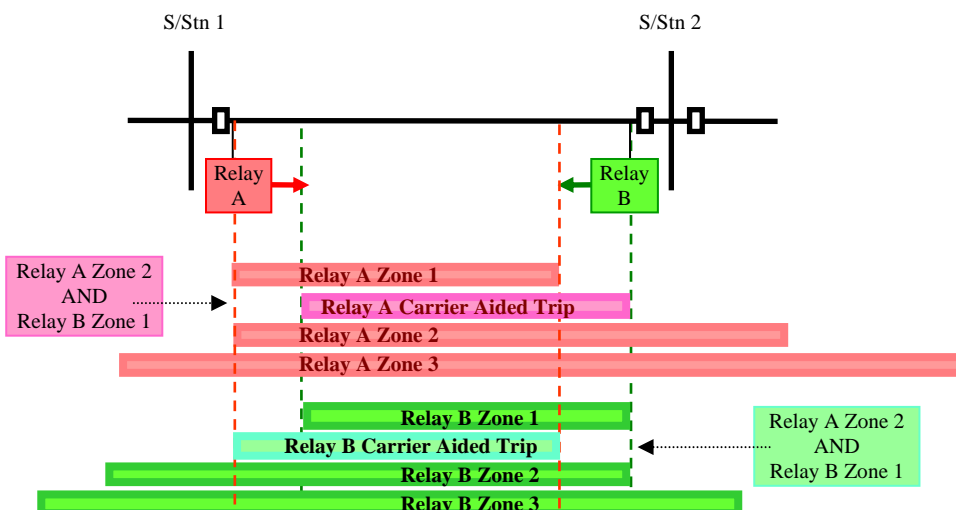
Typically (as for the time stepped scheme) the Zone 1 is set to 80% of the line length, Zone 2 to 120% of the line length and Zone 3 as delayed back up protection to cover at least the longest adjacent line.

The fault must be in the zone between the two relays (i.e. on the line section) if;

Zone 1 element operates, or

Remote end Zone 1 operates AND local Zone 2 element operates.

This is shown in the diagram below:



The relay is arranged to send a signal when its Zone 1 picks up.

The relay will trip instantaneously for a Zone 1 fault. If a signal is received from the remote end, the time delay will be removed from the Zone 2 element, allowing it to trip instantaneously. The name of the scheme comes from the fact that a Permissive signal is being sent by the Underreaching Zone 1.

Where the signalling equipment has an output which indicates that the signalling channel is out of service, this can be connected to a Status Input called *Carrier Recv Guard*. On energisation of this status input the relay will revert to a time stepped distance scheme.

In this scheme, only a single signalling channel is required for two-way signalling, since if the zone 1 elements at both operate, the permissive signal will not be required (since both ends will trip instantaneously in Zone 1). The scheme also incorporates an *Unstabilise Relay* status input which can be used for intertripping. Energisation of this status input will initiate a signal send

2.1.2 Settings.

<i>Distance Scheme</i>	PUR
<i>SS Pickup</i>	0..60000 (0ms)
<i>SS Dropoff</i>	0..60000 (1ms)
<i>SR Dropoff</i>	0..60000 (1ms)

Status Inputs: **UNSTABILISE RELAY, CARRIER RECV GUARD**

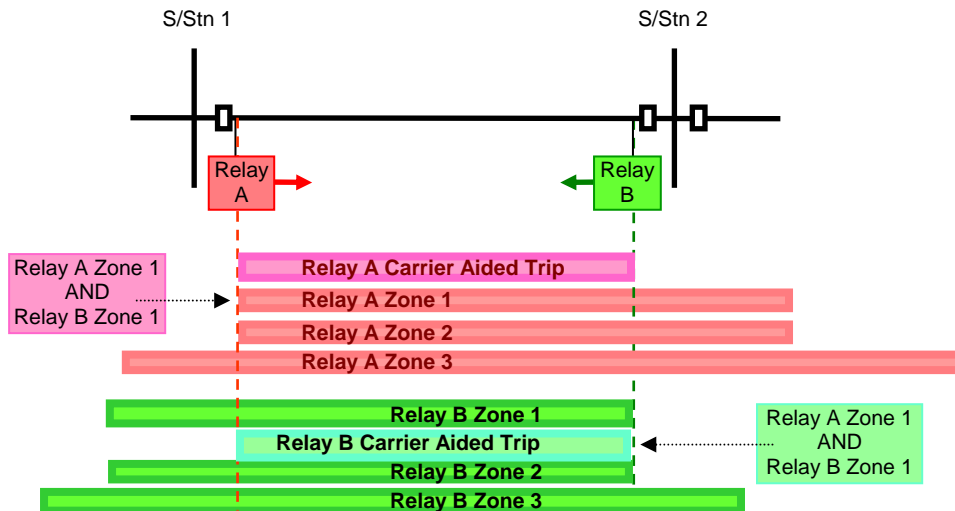
Relay Outputs: **AIDED TRIP**

2.2 Permissive Overreach Zone 1 – POR1.

2.2.1 Scheme Operation

This scheme differs from the other relay schemes, in that it requires that the Zone 1 element to be set with a time delay. Typically the Zone 1 is set to 120% of the line length, Zone 2 to 120% of the line length and Zone 3 as delayed back up protection to cover at least the longest adjacent line. The Zone 1 time delay is usually set the same as the Zone 2 time delay.

The Zone 1 elements are arranged to overreach and the relay is arranged to send a Permissive signal send when any Overreaching Zone 1 element operates. When a signal is received from the remote end the relay will remove the Zone 1 time delay allowing the relays at both ends of the line to trip after a small time delay for an in-zone fault. Relay operation can be seen the diagram below;



Where the signalling equipment has an output which indicates that the signalling channel is out of service, this can be connected to a Status Input called *Carrier Recv Guard*. On energisation of this status input the relay will revert to a time stepped distance scheme.

Since this scheme does not provide any instantaneous protection zone it is rarely used. POR-2 provides a similar but more comprehensive scheme and is the preferred scheme. This scheme is only included in the relay for compatibility with older relays. CB Echo, Current Reversal Guard and Weak Infeed are equally applicable to POR-1 and POR-2, for a description of these features see the POR-2 section of this document.

2.2.2 Settings

<i>Distance Scheme</i>	POR1
<i>SS Pickup</i>	0..60000 (0ms)
<i>SS Dropoff</i>	0..60000 (1ms)
<i>SR Dropoff</i>	0..60000 (1ms)

Status Inputs: **CARRIER RECV GUARD**

Relay Outputs: **AIDED TRIP**

2.3 Permissive Overreach Zone 2 – POR2.

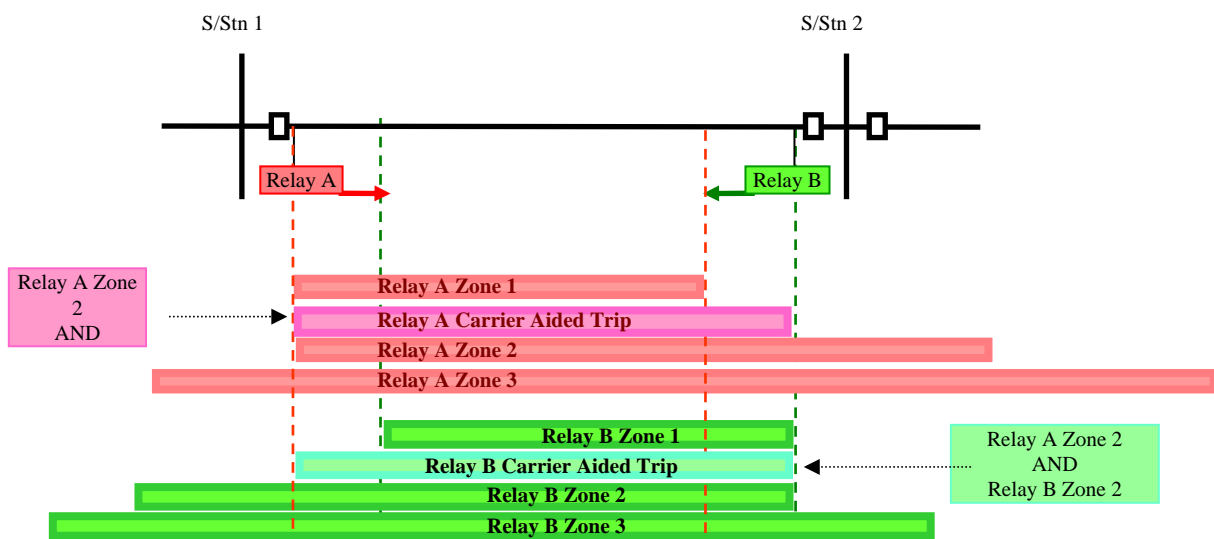
2.3.1 Scheme Operation

Typically (as for the time stepped and PUR schemes) the Zone 1 is set to 80% of the line length, Zone 2 to 120% of the line length and Zone 3 as delayed back up protection to cover at least the longest adjacent line. Zone 1 has no time delay, Zone 2 has a time delay, and the Zone 3 has a larger time delay.

The fault must be in the region between the two relays (i.e. on the line section) if;
Zone 1 element operates, or
Remote end Zone 2 operates AND local Zone 2 element operates.

This is shown in the diagram below:

The relay is arranged to send a signal when its Zone 2 picks up.



The relay will trip instantaneously for a Zone 1 fault. If a signal is received from the remote end, the time delay will be removed from the Zone 2 element, allowing it to trip instantaneously. The name of the scheme comes from the fact that a Permissive signal is being sent by the Overreaching Zone 2

This scheme may be used if the Zone 1 reach does not give sufficient resistive coverage, and may be useful on short lines. Note that when using POR 2, two signalling channels must be available (one in each direction) since the Zone 2 elements which initiate the signal send will both operate for a fault on the line section.

Where the signalling equipment has an output which indicates that the signalling channel is out of service, this can be connected to a Status Input called *Carrier Recv Guard*. On energisation of this status input the relay will revert to a time stepped distance scheme.

2.3.2 Circuit Breaker Echo.

With the circuit breaker at one end of the line open, there can be no permissive signal from the remote end relay. If a fault occurs near the open circuit breaker (i.e. outside the zone 1 of the remote end relay) this would normally be cleared after the Zone 2 time delay. However, where an overreaching zone is used to provide the permissive signal, the CB Echo feature can accelerate the tripping.

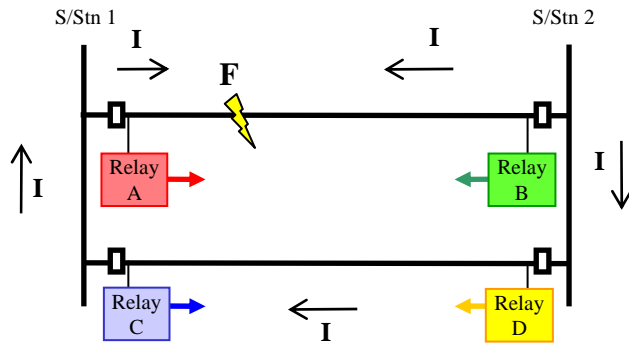
If a permissive signal is received from the remote end AND the local Circuit breaker is open, the relay will send (or “echo”) a signal back to the remote end.

Thus operation of one of the relay Zone 2 elements will initiate a signal send of duration set as *POR CB Echo Pulse Width*. On receipt of a signal from the remote end, if the local circuit breaker is open, the relay will echo the signal back to the remote end relay. This will remove the time delay from the Zone 2 element, allowing tripping after a short time delay.

It should be noted that when the remote end trips, the CB open condition will drive this relay into a CB Echo condition also due to the Signal Receive being present. This is the reason that the Echo is sent as a short duration pulse only. Otherwise the relays will hold each other in a permanent echo condition.

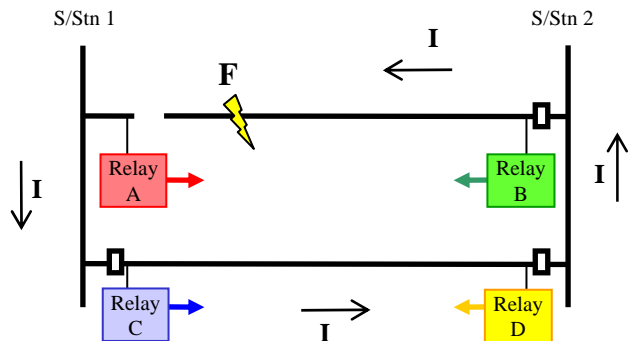
2.3.3 Current Reversal Guard.

Additional logic is required in cases where the reach of Zone 2 elements is set to 150% or more of the line length and a fault has a current source at both ends of the protected line. Where parallel feeders are used, there is a danger that when a circuit breaker is opened a race condition can arise between the drop-off of the signal send line and the pick-up of the local distance elements. Consider a fault at point F on the parallel line system shown below:



Point F is within the Zone 2 forward reach of relay D, so relay D will send a permissive signal to the remote end, relay C. Relay A will detect the fault in Zone 1, and trip instantaneously.

The instantaneous Zone 2 element of Relay A will operate, and send a signal to Relay B. Relay B will see the fault in Zone 2, and when it receives the signal from end A will perform a "Carrier Aided Trip" after a short time delay. Thus, Relay A will trip before Relay B, and when it does, direction of current in the healthy feeder (CD) will reverse.



The Relay D Zone 2 element, which previously operated to send a signal to Relay C will reset when breaker A opens. But the signal receive may remain high at end C due to the propagation delay in the signalling channel. The Zone 2 element of relay C will then pick-up for the fault at F when CB A opens. There is then a race condition at relay C between the drop off of the signal receive from Relay D and the pick-up of Relay C Zone 2 element. If the signal receive element is still present in conjunction with the Zone 2 element, then Relay C will also carry out a "Carrier Aided Trip", for a fault outside its intended zone of protection.

Thus, if the local Circuit Breaker is closed, and a relay has received a permissive signal, but the fault is in the reverse direction, there's a danger of a current reversal trip when current reverses. Thus, a time delay, *POR Current Rev Reset* is introduced for which the permissive signal from relay C will be ignored by the carrier aided scheme following the resetting of a reverse fault detection.

2.3.4 Weak End Infeed.

If one end of the line has little or no source of fault current, the relay may not see enough fault current to cause a trip or accelerate the tripping at the remote end. Weak Infeed logic is used to detect this condition. Weak Infeed can be Enabled and Disabled to switch on the Alarm and the scheme signalling and an independent enable/disable setting is used to allow the issue of a local trip for a Weak Infeed detection. If the relay has not detected a fault in either the forward or reverse direction, and a permissive signal is received from the remote end, AND there is a residual voltage greater than the WI Voltage Level AND the local CB is closed, the relay will

alarm a "Weak Infeed" condition and send a permissive signal to the remote end allowing the remote end to carry out a carrier aided trip.

2.3.5 Settings

<i>Distance Scheme</i>	POR2
<i>POR Weak Infeed</i>	DISABLED
<i>POR Weak Infeed Trip</i>	DISABLED
<i>WI Voltage Level</i>	5-85v (54v)
<i>POR CB Echo Pulse Width</i>	0-60000ms (250ms)
<i>POR Current Rev Reset</i>	0-60000ms (200ms)
<i>WI Sig Recv PU Delay</i>	0..60000 (0ms)
<i>SS Pickup</i>	0..60000 (0ms)
<i>SS Dropoff</i>	0..60000 (1ms)
<i>SR Dropoff</i>	0..60000 (1ms)

Status Inputs:

SIGNAL RECEIVE 1
CARRIER RECV GUARD

Relay Outputs:

AIDED TRIP
SIGNAL SEND 1
SIGNAL RECEIVE 1
POR WEAK INFEED

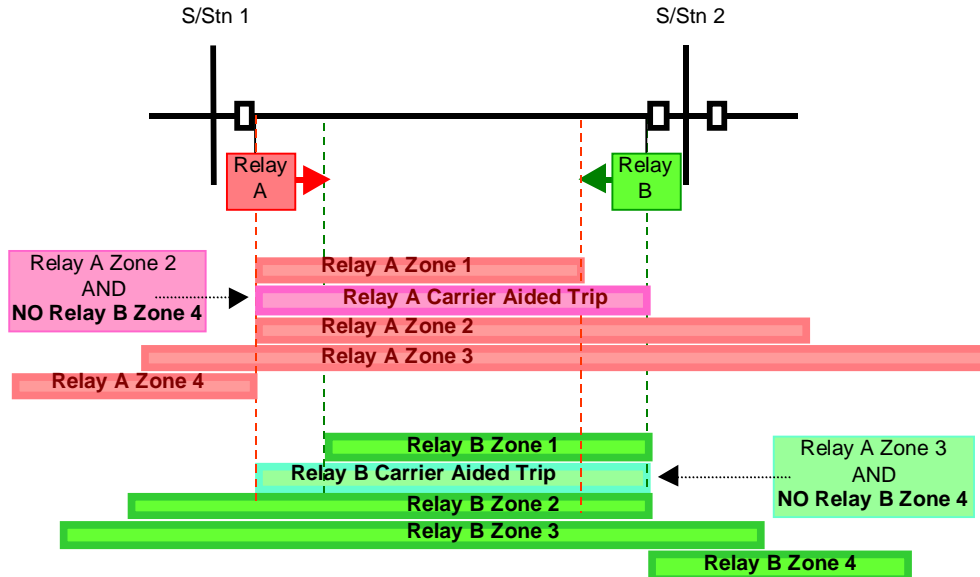
2.4 Blocked Overreach

2.4.1 Scheme Operation

This requires a reverse-locking element to allow the sending of a blocking signal.

The fault must be in the region between the two relays (i.e. on the line section) if; The overreaching Zone 2 element operates and a reverse locking zone at the remote end has **not** operated.

This can be seen in the diagram below;



When the Zone 2 instantaneous element picks up, the relay waits for a “blocking signal” to be received. If no blocking signal is received during a set time delay (known as the Permissive Trip Time) the relay will carry out a “Carrier Aided Trip”. If, during this time delay, a blocking signal is received, the Zone 2 time delay will remain in place, and the relay will carry out a Zone 2 trip after the Zone 2 Time delay.

If the fault is in the last section of the line (i.e. outside the Zone 1 reach) the Zone 2 element will operate, but the remote end relay Zone 4 element not see the fault. Thus, no blocking signal will be sent, and the relay will carry out a “Carrier Aided Trip” after the *Permissive Trip Time*.

Obviously when applying this scheme the reverse reach of the Zone 4 element must be further than the overreach of the remote end Zone 2 element.

Where the signalling equipment has an output which indicates that the signalling channel is out of service, this can be connected to a Status Input called *Carrier Recv Guard*. On energisation of this status input the relay will revert to a time stepped distance scheme.

The scheme also incorporates an *Unstabilise Relay* status input which can be used for intertripping. Energisation of this status input will initiate a signal send

2.4.2 Settings

Distance Scheme	BOR
Permissive Trip Time	0..60000 (1ms)
SS Pickup	0..60000 (0ms)
SS Dropoff	0..60000 (1ms)
SR Dropoff	0..60000 (1ms)

Status Inputs: **BLOCK MODE INHIBIT, CARRIER RECV GUARD, UNSTABILISE RELAY**

Relay Outputs: N/A

7SG16 Ohmega 402 60

Distance Protection Relays

Document Release History

This document is issue 2010/02. The list of revisions up to and including this issue is:
Pre release

2010/02	Document reformat due to rebrand

Software Revision History

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1 Menu Settings

System Configuration Menu

Setting	Range	Default
Active Group	1, 2 ... 8	1
CVT in use	YES, NO	NO
CT Ratio	0, 100, ... 5000: 1,2,5	2000:1
VT Ratio	1000, 1100, ... 10000, 11000, ... 600000: 90, 95, ... 130	132000:110
Alternate Setting Group	1, 2 ... 8	1
View/Edit Group	1, 2 ... 8	1
Default Screens Timer	Off..60	60
Date		1/ 1/1980
Time		00:00:00
Backlight timer	Off..60	5
Change Password	AAAA ... ZZZZ	NOT ACTIVE
Relay Identifier	Up to 16 characters	OHMEGA 402-60

Distance Protection Menu

Setting	Range	Default
Active Scheme	Time Stepped, PUR, POR1, POR2, BOR	Time Stepped
CT Secondary	1, 2, 5	1A
Line Angle	0, 5, ... 90 Deg	75 Deg
EF Comp Z0/Z1 ratio	0, 0.01, ... 10.00	2.50
EF Comp Z0 angle	0, 5, ... 355 Deg	75 Deg
POR Weak Infeed	Enabled, Disabled	Enabled
WI Local Trip	Enabled, Disabled	Enabled
WI Voltage Level	5, 5.5, ... 85 v	54.0 v
Z1 Phase Fault	Enabled, Disabled	Enabled
Z1 PF Impedance	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	8.00 Ohm
Z1 PF Time Delay	0, 10, ... 10000ms	0ms
Z1 Earth Fault	Enabled, Disabled	Enabled
Z1 EF Impedance	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	8.00 Ohm
Z1 EF Time Delay	0, 10, ... 10000ms	0ms
Z2 Phase Fault	Enabled, Disabled	Enabled
Z2 PF Impedance	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	16.00 Ohm
Z2 PF Time Delay	0, 10, ... 10000ms	1000ms
Z2 Earth Fault	Enabled, Disabled	Enabled
Z2 EF Impedance	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	16.00 Ohm
Z2 EF Time Delay	0, 10, ... 10000ms	1000ms
Z3 Phase Fault	Enabled, Disabled	Enabled
Z3 PF Type	Fwd Mho, Rev Mho, Offset Mho, Offset Shaped	Offset Mho
Z3 PF Impedance (Fwd)	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	24.00 Ohm
Z3 PF Impedance (Rev)	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	8.00 Ohm
Z3 PF Shape Factor 1	0, 0.01, ... 1.00	1.00

Z3 PF Shape Factor 2	0, 0.01, ... 1.00	1.00
Z3 PF Time Delay	0, 10, ... 10000ms	2000ms
Z3 Earth Fault	Enabled, Disabled	Enabled
Z3 EF Type	Fwd Mho, Rev Mho, Offset Mho	Offset Mho
Z3 EF Impedance (Fwd)	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	24.00 Ohm
Z3 EF Impedance (Rev)	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	8.00 Ohm
Z3 EF Time Delay	0, 10, ... 10000ms	2000ms
Direct Zone 4 Trip	ENABLE, DISABLE	DISABLE
Z4 Phase Fault	Enabled, Disabled	Enabled
Z4 PF Impedance	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	8.00 Ohm
Z4 PF Time Delay	0, 10, ... 10000ms	0ms
Z4 Earth Fault	Enabled, Disabled	Enabled
Z4 EF Impedance	0.5, 0.51, ... 10.0, 10.1, 10.2, ... 100, 101, ... 250 Ω	8.00 Ohm
Z4 EF Time Delay	0, 10, ... 10000ms	0ms

Power Swing Menu

Setting	Range	Default
Power Swing Detector	ENABLE, DISABLE	ENABLE
PSD Zone blocking	Zone 1 Zone 2 Zone 3 Zone 4	Zone2-4
PSD Shape	CIRCULAR, RECTANGULAR	CIRCULAR
PSD Blinders	ENABLE, DISABLE	DISABLE
PSD Inner Fwd Impedance	0.1, 0.2, ... 250.0Ω	24.0 Ohm
PSD Inner Rev Impedance	0.1, 0.2, ... 250.0Ω	8.0 Ohm
PSD Inner Fwd Blinder	0.1, 0.2, ... 250.0Ω	16.0 Ohm
PSD Inner Rev Blinder	0.1, 0.2, ... 250.0Ω	16.0 Ohm
PSD Outer Multiplier	1.05, 1.06, ... 2.00	1.50x
PSD Transit Time	0, 5, ... 1000ms	50ms

Auxiliary Protection Menu

Setting	Range	Default
High Set	(Disabled..Enabled)	Enabled
HS Level	(0.1..35)	4 x In
HS Time Delay	(0..1000)	0ms
Stub Protection	(DISABLE..ENABLE)	ENABLED
SP Level	(0.1..2)	1 xIn
SP Delay	(0..1000)	0ms
SOTF	(Disabled..Enabled)	Enabled
SOTF Mode	(AC SOTF..DC SOTF)	AC SOTF
SOTF O/C Operate Level	(0.3..4)	0.3 x In
VT Supervision	(Disabled..Enabled)	Enabled
VTS Latched Operation	(Disabled..Enabled)	Enabled
VTS Mode	(Alarm Only..Alarm & Inhibit)	Alarm & Inhibit
VTS Phase Fault Inhibit	(Disabled..Enabled)	Enabled
VTS Input Source	(Res I/V...NPS I/V)	Res I/V
VTS Ires Level	(0.05..2)	0.3 x In
VTS Vop Level	(1..100)	20v
VTS 3PV Level	(1..70)	20v
VTS 3PLOV Delay	(0..10)	1s

Reylogic Config Menu

Setting	Range	Default
SR Dropoff	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	1ms
POR Current Rev Reset	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	200ms
POR CB Echo Pulse	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	250ms
SS Dropoff	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	1ms
Permissive Trip Time	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	20ms
Min AUX DC SOTF Dead Time	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	10000ms
AC SOTF Pickup Delay	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	10000ms
DC SOTF Active Timer	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	400ms
VTS Alarm Delay	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	100ms
VTS Latch PU Delay	0, 1, ... 1000, 1010, ... 10000, 10100, ... 60000ms	5000ms

Status Config Menu

Setting	Range	Default
Reset LED Flags	NONE, 1 ... 27	NONE
Enable Stub Prot'n	NONE, 1 ... 27	5
Unstabilise Relay	NONE, 1 ... 27	NONE
Z2 TD Override	NONE, 1 ... 27	2
DAR Lockout Latch	NONE, 1 ... 27	1
Signal Receive 1	NONE, 1 ... 27	7
Carrier Recv. Guard	NONE, 1 ... 27	NONE
DC SOTF Manual Close	NONE, 1 ... 27	NONE
VT Ccts Isolated	NONE, 1 ... 27	8
3 Ph V Chk Enable	NONE, 1 ... 27	9
Block Mode Inhibit	NONE, 1 ... 27	6
Trigger Storage	NONE, 1 ... 27	NONE
Inhibit Outputs	NONE, 1 ... 27	NONE
Input 1	NONE, 1 ... 27	NONE
Input 2	NONE, 1 ... 27	NONE
Input 3	NONE, 1 ... 27	NONE
Input 4	NONE, 1 ... 27	NONE
Input 5	NONE, 1 ... 27	NONE
Input 6	NONE, 1 ... 27	NONE
Input 7	NONE, 1 ... 27	NONE
CB Closed	NONE, 1 ... 27	NONE
Start AUX DC SOTF	NONE, 1 ... 27	NONE
Switch Settings Grp	NONE, 1 ... 27	NONE
Inhibit Group Switch	NONE, 1 ... 27	NONE
Inverted Inputs	NONE, 1 ... 27	NONE

Output Config Menu

Setting	Range	Default
Protection Healthy	NONE, 1 ... 29	1
Zone 1	NONE, 1 ... 29	18
Zone 2	NONE, 1 ... 29	19
Zone 3	NONE, 1 ... 29	25
Zone 4	NONE, 1 ... 29	25
Zone 1 Start	NONE, 1 ... 29	NONE
Zone 2 Start	NONE, 1 ... 29	26
Zone 3 Start	NONE, 1 ... 29	27
Zone 4 Start	NONE, 1 ... 29	27
Phase A Fault	NONE, 1 ... 29	10
Phase B Fault	NONE, 1 ... 29	11
Phase C Fault	NONE, 1 ... 29	9
Earth Fault	NONE, 1 ... 29	NONE
Trip Output	NONE, 1 ... 29	7-8
Aided Trip	NONE, 1 ... 29	14
High Set	NONE, 1 ... 29	29
Stub Protection	NONE, 1 ... 29	13,17,24
Z2 TD Override Trip	NONE, 1 ... 29	15
Zone 4 Trip	NONE, 1 ... 29	NONE

SOTF Operated	NONE, 1 ... 29	16
DAR Lockout	NONE, 1 ... 29	3-6
Power Swing Alarm	NONE, 1 ... 29	NONE
VTS Alarm	NONE, 1 ... 29	12
3 Ph V Chk Alarm	NONE, 1 ... 29	12
Signal Send 1	NONE, 1 ... 29	21-23
Signal Received 1	NONE, 1 ... 29	20
Carrier Failed	NONE, 1 ... 29	NONE
Input 1 Operated	NONE, 1 ... 29	NONE
Input 2 Operated	NONE, 1 ... 29	NONE
Input 3 Operated	NONE, 1 ... 29	NONE
Input 4 Operated	NONE, 1 ... 29	NONE
Input 5 Operated	NONE, 1 ... 29	NONE
Input 6 Operated	NONE, 1 ... 29	NONE
Input 7 Operated	NONE, 1 ... 29	NONE
Hand Reset Outputs	NONE, 1 ... 29	NONE
Fast Reset Outputs	NONE, 1 ... 29	NONE
Inhibitt Outputs	NONE, 1 ... 29	NONE

Output Relay Dwell Time Menu

Setting	Range	Default
Min Op Time 1	1,10 ... 2000ms	100ms
Min Op Time 2	1,10 ... 2000ms	100ms
Min Op Time 3	1,10 ... 2000ms	100ms
Min Op Time 4	1,10 ... 2000ms	100ms
Min Op Time 5	1,10 ... 2000ms	100ms
Min Op Time 6	1,10 ... 2000ms	100ms
Min Op Time 7	1,10 ... 2000ms	100ms
Min Op Time 8	1,10 ... 2000ms	100ms
Min Op Time 9	1,10 ... 2000ms	100ms
Min Op Time 10	1,10 ... 2000ms	100ms
Min Op Time 12	1,10 ... 2000ms	100ms
Min Op Time 13	1,10 ... 2000ms	100ms
Min Op Time 14	1,10 ... 2000ms	100ms
Min Op Time 15	1,10 ... 2000ms	100ms
Min Op Time 16	1,10 ... 2000ms	100ms
Min Op Time 17	1,10 ... 2000ms	100ms
Min Op Time 18	1,10 ... 2000ms	100ms
Min Op Time 19	1,10 ... 2000ms	100ms
Min Op Time 20	1,10 ... 2000ms	100ms
Min Op Time 21	1,10 ... 2000ms	100ms
Min Op Time 22	1,10 ... 2000ms	100ms
Min Op Time23	1,10 ... 2000ms	100ms
Min Op Time 24	1,10 ... 2000ms	100ms
Min Op Time 25	1,10 ... 2000ms	100ms
Min Op Time 26	1,10 ... 2000ms	100ms
Min Op Time 27	1,10 ... 2000ms	100ms
Min Op Time 28	1,10 ... 2000ms	100ms
Min Op Time 29	1,10 ... 2000ms	100ms

Led Config Menu

Setting	Range	Default
Zone 1	NONE, 1 ... 29	1
Zone 2	NONE, 1 ... 29	2
Zone 3	NONE, 1 ... 29	3
Zone 4	NONE, 1 ... 29	4
Zone 1 Start	NONE, 1 ... 29	NONE
Zone 2 Start	NONE, 1 ... 29	NONE
Zone 3 Start	NONE, 1 ... 29	NONE
Zone 4 Start	NONE, 1 ... 29	NONE
Phase A Fault	NONE, 1 ... 29	6
Phase B Fault	NONE, 1 ... 29	7
Phase C Fault	NONE, 1 ... 29	8

Earth Fault	NONE, 1 ... 29	9
Trip Output	NONE, 1 ... 29	NONE
Aided Trip	NONE, 1 ... 29	11
High Set	NONE, 1 ... 29	19
Stub Protection	NONE, 1 ... 29	20
Z2 TD Override Trip	NONE, 1 ... 29	25
Zone 4 Trip	NONE, 1 ... 29	NONE
SOTF Operated	NONE, 1 ... 29	17
DAR Lockout	NONE, 1 ... 29	NONE
Power Swing Alarm	NONE, 1 ... 29	24
VTS Alarm	NONE, 1 ... 29	18
3 Ph V Chk Alarm	NONE, 1 ... 29	18
Signal Send 1	NONE, 1 ... 29	NONE
Signal Received 1	NONE, 1 ... 29	10
Carrier Failed	NONE, 1 ... 29	NONE
Input 1 Operated	NONE, 1 ... 29	NONE
Input 2 Operated	NONE, 1 ... 29	NONE
Input 3 Operated	NONE, 1 ... 29	NONE
Input 4 Operated	NONE, 1 ... 29	NONE
Input 5 Operated	NONE, 1 ... 29	NONE
Input 6 Operated	NONE, 1 ... 29	NONE
Input 7 Operated	NONE, 1 ... 29	NONE
Self Reset LEDs	NONE, 1 ... 29	4, 10, 18, 24

Data Storage Menu

Setting	Range	Default
Pre-trigger Storage	10 ... 90%	20%
Record Duration	10x1s,5x2s,2x5s &1x10s	10 x 1 sec

Communications Menu

Setting	Range	Default
Station Address	0, 1, ... 254	0
IEC870 on port	COM1, COM2	COM1
COM1 Baud Rate	75, 110, 300, 600, 1200, 2400, 4800, 9600, 19200, 38400, 57600, 115200	19200
COM1 Parity	Even, Odd, None	EVEN
COM1 Line Idle	Light On, Light Off	LIGHT OFF
COM1 Data Echo	Off, On	OFF
COM2 Baud Rate	75, 110, 300, 600, 1200, 2400, 4800, 9600, 19200, 38400, 57600, 115200	19200
COM2 Parity	Even, Odd, None	NONE
COM2 Line Idle	Light On, Light Off	LIGHT OFF
COM2 Data Echo	Off, On	OFF
COM2 Direction	Auto-Detect, Rear Port, Front Port	FRONT PORT

Fault Locator Menu

Setting	Range	Default
Fault Locator	Enabled, Disabled	Enabled
Pos Seq Line Impedance	0.1, 0.11, ..., 10, 10.1, ..., 100, 101, ..., 250 Ω	10.00 Ohm
Sec'y Z+ per unit distance	0.001, 0.002, ..., 5 Ω	0.500 Ohm
Display distance as	Percent, Kilometres, Miles	Percent

2 Settings Walkthrough

The relay displays are organised into three lists:-

A list of settings

A list of meters (instruments)

A list of fault records

This walkthrough describes the settings and is intended to be read in front of a powered-up relay. The starting point is the relay identifier screen. This is the screen the relay displays when it is first powered-up and can be reached from any display by pressing **CANCEL** a few times.

From this position press the down arrow key once, the relay will display "**SETTINGS MODE**".

From this display the down arrow key can be pressed again to enter the setting list, or the right arrow key ⇒ can be pressed to choose a different list ("**INSTRUMENTS MODE**" or "**FAULT DATA MODE**").

Press the down arrow key ↓. The relay enters the settings list and displays "**SYSTEM CONFIG MENU**".

2.1 SYSTEM CONFIG MENU

This menu contains general settings which allows the relay to be configured. Press \Rightarrow to open the menu and display the settings.

Active Group (1 ... 8) 1

This is the settings group which is currently being used by the relay. This is not necessarily the same group as those currently displayed.

CVT in use (NO..YES) NO

If CVT's are used then this setting should be set to YES. This will give extra security to the protection during the case of severe CVT transients. Due to this extra security, operation of the relay will be approximately 5ms slower if CVTs are being used.

CT Ratio (0:1..5000:5) 2000:1

This setting defines the turns ratio of the protection CT. This will allow the meter display to show the correct primary current. This setting does not affect any protection functions.

VT Ratio (1000:90..600000:130) 132000:110

This setting defines the ratio of the protection VT. This will allow the meter display to show the correct primary voltage. This setting does not affect any protection functions.

Alternate Setting Group (1..8) 1

It is possible to cause the relay to switch from one setting group to another on application of a signal to the Status Input *Use Alt Setting Grp*. When this status input is energised, the relay will switch from whichever group is currently active to the alternate group defined in this setting. The relay will revert to the previous active setting group when the *Use Alt Setting Grp* Status Input is de-energised.

View/Edit Group (1 ... 8) 1

This is the settings group which is currently being displayed by the relay. This is the group which would be changed if any setting is edited. This is not necessarily the same group as those currently in use.

Default Screens Timer (Off, 1-60 mins) 60

This is the time delay after which the relay will return to the default screen, if no keys are pressed.

Backlight timer (OFF..60) 5 min

Defines the length of time for which the backlight for the LCD screen will remain illuminated after the last keypress.

Change Password (Password) NONE

The relay is provided with a password feature. If set it will prevent any un-authorized changes to any of the relay settings. The password is a four character word once set it can be disabled by entering the new password "NONE". Once a password has been set, the relay will display a 10 digit code in the Change Password setting. If the password has been lost then an authorised person should contact a Siemens representative, quoting this 10-digit code. This can be used to obtain the current password.

The password must be entered in order to alter any of the relay settings. Once the password has been entered, the relay will remain "logged-in" for 1 hour. After this time, the relay password must be entered again before settings can be changed.

Relay Identifier (16 Character String) OHMEGA 402-60

The relay is supplied with a default identifier usually the relay type. This can be changed to any 16-digit identifier to give any meaningful identification to the relay. e.g. feeder name or circuit number.

2.2 DISTANCE PROTECTION MENU

The settings for the impedance elements are located in this menu.

Distance Scheme (Time Stepped, PUR, POR1, POR2 BOR) Time Stepped

There are a number of different protection schemes available in the relay depending upon the model. These can be chosen at this setting. Only one scheme can be active at a time. The schemes are described in Section 3 of this manual.

CT Secondary (1..5) 1 A

The relay can operate from 1, 2 or 5 Amp CT secondary circuits. The value MUST be programmed for the correct CT. This will affect the impedance measurements if not programmed correctly.

Line Angle (0..90) 75 deg

This is the angle of the positive sequence impedance of the composite transmission line.

EF Comp Z0/Z1 ratio (0..10) 2.5

This is the ratio between the magnitudes of the zero sequence and positive sequence impedances of the system. The ratio of Z0/Z1 is used in an internal calculation for earth-fault compensation. This is common for all Zones.

EF Comp Z0 angle (0..355) 75 deg

This is the angle of the zero sequence impedance of the system.

POR Weak Infeed (Disabled..Enabled) Enabled

Operation of the Weak Infeed logic within the Permissive overreach scheme can be enabled or disabled from this setting.

WI Local Trip (Disabled..Enabled) Enabled

Operation of the main Trip Output for POR Weak Infeed detector operations can be enabled or disabled from this setting.

WI Voltage Level (5 .. 85volts) 54v

This is the voltage level at which the POR Weak Infeed detector registers a voltage depression which is characteristic of a weak infeed situation.

Z1 Phase Fault (Disabled..Enabled) Enabled

Operation of the Zone 1 phase-fault elements A-B, B-C & C-A, can be enabled or disabled from this setting.

Z1 PF Impedance (0.1..250) 8 ohms

Defines the Zone 1 phase-fault impedance reach in terms of the secondary positive sequence impedance.

Z1 PF Time Delay (0..10000) 0 ms

An independent time delay from 0 – 10s can be applied to the Zone 1 phase-fault protection elements.

Z1 Earth Fault (Disabled..Enabled) Enabled

Operation of the Zone 1 earth-fault elements A-E, B-E & C-E, can be enabled or disabled from this setting.

Z1 EF Impedance (0.1..250) 8 ohms

Defines the Zone 1 earth-fault impedance reach (in terms of secondary positive sequence impedance) for the mho characteristic.

Z1 EF Time Delay (0..10000) 0 ms

An independent time delay from 0 – 10s can be applied to the Zone 1 earth-fault protection elements.

Z2 Phase Fault (Disabled..Enabled) Enabled

Operation of the Zone 2 phase-fault elements A-B, B-C & C-A, can be enabled or disabled from this setting.

Z2 PF Impedance (0.1..250) 16 ohms

Defines the Zone 2 phase-fault impedance reach in terms of the secondary positive sequence impedance.

Z2 PF Time Delay (0..10000) 1000 ms

An independent time delay from 0 – 10s can be applied to the Zone 2 phase-fault protection elements.

Z2 Earth Fault (Disabled..Enabled) Enabled

Operation of the Zone 2 earth-fault elements A-E, B-E & C-E, can be enabled or disabled from this setting.

Z2 EF Impedance (0.1..250) 16 ohms

Defines the Zone 2 earth-fault impedance reach (in terms of secondary positive sequence impedance) for the mho characteristic.

Z2 EF Time Delay (0..10000) 1000 ms

An independent time delay from 0 – 10s can be applied to the Zone 2 earth-fault protection elements.

Z3 Phase Fault (Disabled..Enabled) Enabled

Operation of the Zone 3 phase-fault elements A-B, B-C & C-A, can be enabled or disabled from this setting.

Z3 PF Type (Fwd Mho, Rev Mho, Offset Mho, Offset Shaped) Offset Mho

There are three types of Zone 3 characteristic for phase-faults: Forward (Fwd) Mho, Reverse (Rev) Mho or Offset Mho. If either forward or reverse is selected then these elements become a standard directional element and require a polarising voltage. If an offset characteristic is selected, then operation can occur without polarising voltage.

Z3 PF Impedance (Fwd) (0.1..250) 24 ohms

The Zone 3 phase-fault forward impedance reach is defined by this setting, in terms of secondary positive sequence impedance. If the element is selected as a reverse element then this setting is ignored.

Z3 PF Impedance (Rev) (0.1..250) 8 ohms

The Zone 3 phase-fault reverse impedance reach is defined by this setting, in terms of secondary positive sequence impedance. If the element is selected as a forward element then this setting is ignored.

Z3 PF Shape Factor 1 (0..1) 1

Z3 PF Shape Factor 2 (0..1) 1

Sets the relay shape factors where Zone 3 Shaped characteristics are being applied. If Shaped Zone 3 characteristics are not used, this setting will have no effect.

Z3 PF Time Delay (0..10000) 2000 ms

An independent time delay from 0 – 10s can be applied to the Zone 3 phase-fault protection elements.

Z3 Earth Fault (Disabled..Enabled) Enabled

Operation of the Zone 3 earth-fault elements A-E, B-E & C-E can be enabled or disabled from this setting.

Z3 EF Type (Fwd Mho..Offset Quad) Offset Mho

There are three types of Zone 3 characteristic for earth-faults: Forward (Fwd) Mho, Reverse (Rev) Mho or Offset Mho. If either forward or reverse is selected then these elements become a standard directional element and require a polarising voltage. If an offset characteristic is selected, then operation can occur without polarising voltage.

Z3 EF Impedance (Fwd) (0.1..250) 24 ohms

The Zone 3 earth-fault forward reach impedance values are defined using this setting, in terms of secondary positive sequence impedance. If the element is set as a reverse-looking element, this setting is ignored.

Z3 EF Impedance (Rev) (0.1..250) 8 ohms

The Zone 3 earth-fault reverse reach impedance values are defined using this setting, in terms of secondary positive sequence impedance. If the element is set as a forward-looking element, this setting is ignored.

Z3 EF Time Delay (0..10000) 2000 ms

An independent time delay from 0 – 10s can be applied to the Zone 3 earth-fault protection elements.

Direct Zone 4 Trip (DISABLE..ENABLE) DISABLE

This enables Zone 4 to issue a general trip when the Zone 4 operates. The Zone 4 is normally used for the blocking schemes only (i.e. it is a non-tripping zone), but it can be used to trip under certain circumstances.

Z4 Phase Fault (Disabled..Enabled) Enabled

The reverse Zone 4 phase-fault elements A-B, B-C & C-A, can be enabled or disabled from this setting.

Z4 PF Impedance (0.1..250) 8 ohms

Defines the Zone 4 phase-fault impedance reach (in terms of secondary positive sequence impedance) for the mho characteristic.

Z4 PF Time Delay (0..10000) 0 ms

An independent time delay from 0 – 10s can be applied to the Zone 4 phase-fault protection elements.

Z4 Earth Fault (Disabled..Enabled) Enabled

Operation of the Zone 4 earth-fault elements A-E, B-E & C-E, can be disabled from this setting.

Z4 EF Impedance (0.1..250) 8 ohms
 Defines the Zone 4 earth-fault impedance reach (in terms of secondary positive sequence impedance) for the mho characteristic.

Z4 EF Time Delay (0..10000) 0 ms
 An independent time delay from 0 – 10s can be applied to the Zone 4 earth-fault protection elements.

2.3 POWER SWING MENU

Settings for the power swing element are defined in this section.

Power Swing Detector (DISABLE..ENABLE) ENABLE
 This setting allows the Power Swing detector to be enabled or disabled.

PSD Zone blocking (4 Bit Binary) -111
 This defines which Zones of protection tripping would be blocked for in the event of a Power Swing.

PSD Shape (CIRCULAR..RECTANGULAR) CIRCULAR
 Allows setting of the Power Swing Zone characteristics as either circular or rectangular.

PSD Blinders (DISABLE..ENABLE) DISABLE
 This allows blinders to be applied to the Power Swing Zone to prevent load encroachment. These are applied parallel to the line angle when enabled.

PSD Inner Fwd Impedance (0.1..250) 24 ohms
 Sets the inner impedance reach in the forward direction (on the line angle) for the PSD characteristic. This is usually set equal to, or greater than, the Zone 3 reach.

PSD Inner Rev Impedance (0.1..250) 8 ohms
 Sets the inner impedance reach in the reverse direction (on the line angle) for the PSD characteristic. This is usually set equal to, or greater than, the Zone 3 reverse reach.

PSD Inner Fwd Blinder (0.1..250) 16 ohms
 This is the impedance (perpendicular to the line angle) between the line impedance and the blinder applied to the PSD Zone, to the right of the line characteristic. The blinder is applied parallel to the line angle.

PSD Inner Rev Blinder (0.1..250) 16 ohms
 This is the impedance (perpendicular to the line angle) between the line impedance and the blinder applied to the PSD Zone, to the left of the characteristic. The blinder is applied parallel to the line angle.

PSD Outer Multiplier (1.05..2) 1.5 x
 The outer reach of the Power Swing detector is set as a multiple of the inner reach, normally 1.5 times the inner reach.

PSD Transit Time (0..1000) 50 ms
 This is the length of time for which the impedance characteristic must be between the inner and outer Zones of the Power Swing Detector for a Power Swing to be detected. The default setting of 50ms should be suitable for most applications.

2.4 AUX PROTECTION MENU

Any additional protection elements are programmed in this section.

High Set (DISABLE..ENABLE) ENABLE

Overcurrent high set elements can be enabled or disabled using this setting.

HS Level (0.1..35) 4 xIn

The overcurrent setting is applied here. It is set in multiples of the nominal current, I_n which is set in the DISTANCE PROTECTION MENU under the *CT Secondary* setting.

HS Time Delay (0..1000) 0 ms

A definite time delay from 0 – 1s can be added to the instantaneous operating time of the high set elements.

Stub Protection (DISABLED..ENABLED) ENABLED

Allows the Stub Protection Element to be enabled or disabled.

SP Level

SP Delay

When the Stub Protection element is enabled, and the Status Input assigned to *Enable Stub Protection* is energised, the *Stub Protection output* will operate if the current is above the *SP Level* for longer than the *SP delay* time.

Switch On To Fault (DISABLED..ENABLED) ENABLED

This setting determines whether the Switch On To Fault protection is enabled or not.

SOTF Mode (AC SOTF..DC SOTF) AC SOTF

The Switch On To Fault feature has two modes of operation. It can be energised from an AC function or a DC function. The DC SOTF function is energised by the operation of a status input from the CB manual close handle (i.e. a D.C. signal). The AC SOTF function monitors the line current and voltage (i.e. the AC signals) and thus cannot be used if the VT is on the busbar side of the relay.

SOTF O/C Operate Level (0.3..4) 0.3 xIn

This current setting is used as a minimum value to cause operation of the SOTF function after 25ms of fault current on all three phases.

VT Supervision (DISABLED..ENABLED) ENABLED

This checks for the security of the VT circuit. It can be enabled or disabled.

VTS Latched Operation (DISABLED..ENABLED) ENABLED

If latched operation is enabled and a VTS operation remains on the system for more than the 'VTS Latch PU Delay', the VTS alarm and inhibit will not reset when current is detected above the setting. If this is disabled, the VTS will always reset when current is detected above the VTS setting.

VTS Mode (ALARM ONLY..ALARM & INHIBIT) ALARM & INHIBIT

If the VTS operates it can be selected to give an alarm only or it can inhibit the operation of the impedance elements.

VTS Phase Fault Inhibit (DISABLED..ENABLED) ENABLED

During a fault condition the VTS is reset when the zero sequence current exceeds the setting. For a phase-fault there is no zero sequence current therefore the relay may be inhibited during a phase-fault.

With this setting disabled, the relay will trip for a two-phase VT failure.

With this setting enabled, the relay will remain stable for a two-phase VT failure but will not trip if a phase-fault occurs during such a failure.

VTS Input Source (RES I/V...NPS I/V) Res I/V

VTS operation can be set based on Residual voltage and current or Negative phase sequence quantities. Note the setting levels detailed below.

VTS Ires Level (0.05..2) 0.3 xIn

VTS Vop Level (1..100) 20 V

When the VTS input source is set to 'Res I/V', the VTS feature operates by measuring the summated voltages of the healthy system, and comparing this with the measured residual current. The VTS will operate if the relay detects residual voltage without detecting a corresponding residual current. These settings define the levels of residual current and voltage used. The default residual voltage setting of 20 volts is suitable for most applications, but this can be changed to make the function more or less sensitive. Note that the level is set based on the RESIDUAL voltage and current, i.e. $3V_0$ and $3I_0$ levels, these are defined as 3x the Zero phase sequence

quantities. The current setting is specified as a multiple of the nominal current, and the default setting is 30%. The default settings used here are suitable for most applications.

When the VTS input source is set to 'NPS I/V, Negative Phase Sequence components of voltage and current are used. Note that the same settings used but are applied on the basis of a level equivalent to the residual quantities and are the settings are therefore 3x the actual NPS values. This setting philosophy means that the default settings of 20v and 0.3xIn are also suitable for most applications when NPS input source is selected.

VTS 3PV Level

VTS 3PLOV Delay

A status input defined as 3 Ph V Chk Enable, can be defined. This is energised whenever the voltage on the system should be live. If its status input is energised, and the relay checks that the voltage is live. If it detects voltage below the *VTS 3PV Level*, the *3 Ph V Chk Alarm* output will operate.

2.5 REYLOGIC CONFIG

Elements of functions that have had the logic configured in REYLOGIC are found in this menu.

SR Dropoff (0..60000) 1 ms

The Distance signal received can be extended using this timer to provide a variable pulse length.

POR Current Rev Reset (0..60000) 1 ms

This is the time for which tripping is inhibited following a current reversal when a Permissive Overreach is in use.

POR CB Echo Pulse (0..60000) 1 ms

This is the duration for which the signal send is activated when a Signal Receive input is energised when the circuit breaker is open when the POR scheme is in use.

SS Dropoff (0..60000) 1 ms

The Distance send signal can be delayed using this timer to provide a variable pulse length.

Permissive Trip Time (0..60000) 1 ms

This is used for the distance blocked overreach scheme (BOR). This is the time for which the relay will wait for a blocking signal from the remote end before a carrier-aided trip is carried out.

Min AUX DC SOTF Dead Time (0..60000) 10000 ms

The logic requires that the circuit breakers must have been closed for a minimum time before the SOTF logic is initiated. This minimum time is set here. This setting is used for DC SOTF driven by CB auxiliary contacts only.

AC SOTF Pickup Delay (0..60000) 10000 ms

The logic requires that the circuit breakers must have been closed for a minimum time before the SOTF logic is initiated. This minimum time is set here.

DC SOTF Active Timer (0..60000) 400 ms

This setting fixes the time for which DC SOTF will be enabled after starting from a manual close handle or CB auxiliary contact.

VTS Alarm Delay (0..60000) 100 ms

Specifies the time for which a VTS condition must be present on the system before a VTS alarm is raised. This is set to avoid nuisance alarms.

VTS Latch PU Delay (0..60000) 5000 ms

This is the minimum time that the VT fail conditions must remain on the system before the VT alarm is operated. It is usually set to 5000ms to avoid nuisance alarms.

2.6 STATUS CONFIG

The number of status inputs can vary with the relay model type. Each of the status inputs can be mapped to any one or more of the relay functions. The following list shows the purpose of the function.

Reset LED Flags (39 Character String) NONE
Energising this Status Input will reset all LED flags, in the same way as pressing the TEST/RESET button on the relay.

Enable Stub Protection
Where Stub Protection is applied, this status input should be connected to the primary plant auxiliary contacts, which indicate that the protected "stub" is not energised. When this status input is energised, and the Stub Protection is enabled, the Stub protection will operate if current above the *SP Level* is detected for longer than the *SP Delay*

Unstabilise Relay (39 Character String) NONE
When used this will cause the relay to issue a permissive signal or remove a blocking signal, depending on the selected scheme.

Z2 TD Override (30 Character String) NONE
When this Status Input is energised, the time delay will be removed from the Zone 2 element allowing it to trip instantaneously. This can be used when the remote end CB is open, and there is no chance of the Zone 2 operating for an out of zone fault.

DAR Lockout Latch (30 Character String) NONE
This status is fed back from the auto-reclose system to provide indication that the system is in lockout. The input is used to latch the backup trip flag output. This output will be reset when the status input resets assuming that the backup trip initiation has been removed.

Signal Receive 1 (39 Character String) NONE
Signalling channel used for Distance Protection.

Carrier Recv Guard (39 Character String) NONE
Where it is available, a signal may be taken from the signalling equipment, which will energise this status input when the signalling channel is faulty. This will cause the selected scheme to act as a time stepped distance scheme, until the SI is de-energised.

DC SOTF Manual Close (39 Character String) NONE
This status input must be used if the *Switch On To Fault mode* is set to *DC SOTF*. A contact is required from the circuit breaker closing handle. It is disabled by default. For 400ms after this element is first energised, the relay will remove the time delay from Zone 3. See Section 2 of this manual for a full description of the *Switch On To Fault* feature.

VT Circuits Isolated (39 Character String) NONE
Used where MCBs are used to isolate VTs. If all VT phases are lost, this SI should be energised to indicate a 3-phase VT failure.

3 Ph V Chk Enable (39 Character String) NONE
This input is used to enable the 3 pole loss of voltage alarm.

Block Mode Inhibit (39 Character String) NONE
Will inhibit operation of the *Blocked Overreach* scheme (where selected)

Trigger Storage (39 Character String) NONE
Energising this SI will trigger waveform storage.

Inhibit Outputs (39 Character String) NONE
Operation of all outputs which are designated in the output relay menu as inhibited, using the 'Inhibit Outputs' setting, will be blocked whilst this input is energised.

Input 1 ... 7

In order to utilise the status inputs and output relay matrix a number of connections have been created. These are named as Input 1..n where n is a maximum of 4. Energising the Status Input assigned here will cause the *Input X Operated* output to operate.

CB Closed (39 Character String) NONE
This input is driven from a circuit breaker auxiliary contact and used to inform the relay that the circuit breaker is closed.

Start AUX DC SOTF (39 Character String) NONE
Input connected to CB auxiliary contact to initiate DC SOTF from this source.

Switch Settings Grp (39 Character String) NONE
When this SI is energised, the relay will switch groups, from the currently active group to the *Alternate Setting Group* defined in the System Config Menu. The relay will remain in the alternate setting group until the SI is de-energised, when the relay will revert to the previous setting group.

Inhibit Group Switch (39 Character String) NONE
Energising this status input will prevent the relay from changing groups when the Switch Settings group Input is energised.

Inverted Inputs (39 Character String) NONE
Any inputs which are selected here will be inverted, i.e. de-energisation of the input will be considered as a logical '1' input to their applicable logic diagram.

2.7 OUTPUT CONFIG

Depending upon the configuration of the relay there are a large number of signals which can be mapped to output contacts.

Protection Healthy (39 Character String) 1...
This output monitors the condition of the relay and dc power supply to the relay. This is usually mapped to one of the changeover outputs, and connected to the normally closed contact (by default relay 1). When this function is selected it will permanently operate the selected relay. By using a normally closed contact if there is any failure then this contact will close giving a fail-safe alarm condition.

Zone 1 (39 Character String) NONE
Zone 2 (39 Character String) NONE
Zone 3 (39 Character String) NONE
Zone 4 (39 Character String) NONE

Indicates the Zones involved in the fault. Note these outputs are not starters – they will have the same time-delayed operation as the zones themselves.

Zone 1 Start (39 Character String) NONE
Zone 2 Start (39 Character String) NONE
Zone 3 Start (39 Character String) NONE
Zone 4 Start (39 Character String) NONE

Indicates the Zones involved in the fault. This will indicate the non-time delayed operation of the zones, ie. the zone starters.

Phase A Fault (39 Character String) NONE
Phase B Fault (39 Character String) NONE
Phase C Fault (39 Character String) NONE

Indicates the phase(s) involved in the fault condition

Earth Fault (39 Character String) NONE
Operates when the fault involves an earth path.

Trip Output

This is used as the initiation for the tripping of the local circuit breaker. Depending on the settings of the relay, this may be operated by any of the distance elements, Highset Overcurrent, etc.

Aided Trip (39 Character String) NONE
Operates when the relay operation was aided by the active scheme, i.e. indicates whether it was a simple time stepped distance trip or not.

High Set (39 Character String) NONE
Indicates operation of the Highset Overcurrent element.

Stub Protection (39 Character String) NONE
Indicates Operation of the Stub Protection.

Z2 TD Override Trip

If the zone 2 TD Override feature is used, when the status input assigned to *Z2 TD Override* is energised, this output contact will operate.

Zone 4 Trip

When Direct Zone 4 tripping is enabled, and zone 4 operates, this output will be operated.

SOTF Operated (39 Character String) NONE

Indicates that a Switch-onto-fault Operation has occurred.

DAR Lockout (39 Character String) NONE

Operates when a trip occurs which should not initiate Autoreclose, i.e. a Zone 2 or Zone 3 fault. May be used to prevent operation of an external Autorecloser.

Power Swing Alarm (39 Character String) NONE

Operates when the System impedance characteristic has entered the Power Swing Detection Zone and remained there for longer than the *PSD Transit time*.

VTS Alarm (39 Character String) NONE

Operates when one or more phases of the Voltage Transformer fails.

3 Ph V Chk Alarm

Indicate that the three pole voltage check has operated. That is, the status input defined as *3 Ph V Chk Enable* is energised and the voltage is below the *VTS 3PV Level*.

Signal Send 1 (39 Character String) NONE

Operates according to the selected scheme to send either a permissive signal or a blocking signal to the remote end.

Signal Received 1 (39 Character String) NONE

Operates on receipt of a signal from the remote end distance relay.

Signal Received 2 (39 Character String) NONE

Not Used

Carrier Failed (39 Character String) NONE

Operates when the carrier guard SI has operated because of a faulty signalling channel.

Input 1..7 Operated (39 Character String) NONE

Each of these will operate when the respective inputs are energised.

Hand Reset Outputs (39 Character String) NONE

Indicates which Outputs are latched.

Fast Reset Outputs (39 Character String) NONE

Output relays selected here will be reset more frequently than standard relays.

Inhibit Outputs (39 Character String) NONE

Outputs relays listed here will be disabled when the Inhibit Inputs status input is energised.

2.8 OUTPUT RELAY DWELL TIME MENU

This menu is used to set a minimum operating time for each output relay in turn. i.e. if the stimulus causing the relay is of short duration the relay output operation will be extended beyond the drop-off of the stimulus.

2.9 LED CONFIGURATION MENU

With the exception of the "Protection Healthy" item, this menu has the same relay outputs as the output Configuration menu and these can be used to energise any of the LED flags.

2.10 DATA STORAGE MENU

Pre-trigger Storage (10, 20, ... 90%)

Sets the percentage of the total record duration which is stored before the trigger picks up.

Record Duration (10x1sec, 5x2sec, 2x5sec, 1x10sec)

This setting selects the number and duration of waveform records, from 10 record, each of 1 second duration up to only 1 record of 10 seconds duration.

2.11 COMMUNICATIONS MENU

Station Address (0, 1, ... 254) 0

Defines the relay address number. When set to zero, the relay will not communicate.

IEC870 on port (COM1, COM2)

Defines the port which uses IEC 870 Communication protocol. The front port and the top rear fibre Optic ports are denoted COM2. When using a PC to communicate locally with the relay, this should be set to COM2.

Note that this should not be confused with the comms port on the PC.

COM1 Baud Rate

(75, 110, 300, 600, 1200, 2400, 4800, 9600, 19200, 38400, 57600, 115200)

Defines the Baud rate used by the COM 1 of the relay to communicate with an external device. The relay and the external device must both be using the same baud rate in order for communications to be established.

COM1 Parity (Even, Odd, None)

Defines the type of Parity used by the COM 1 of the relay when communicating with an external device. The relay and the external device must both be using the parity in order for communications to be established.

COM1 Line Idle (Light On, Light Off)

For the Fibre Optic port. Defines whether the fibre optic light will be ON or OFF when the line is idle.

COM1 Data Echo (Off, On)

This setting must be switched on, to enable the relay to pass data around a ring system. If a number of relays are connected together, the data echo feature must be switched on to allow data transfer. When communicating with a single relay it may be easier to switch this setting to OFF.

COM2 Baud Rate (75, 110, 300, 600, 1200, 2400, 4800, 9600, 19200, 38400, 57600, 115200)

Defines the Baud rate used by the COM 2 of the relay to communicate with an external device. The relay and the external device must both be using the same baud rate in order for communications to be established.

COM2 Parity (Even, Odd, None)

Defines the type of Parity used by the COM 2 of the relay when communicating with an external device. The relay and the external device must both be using the parity in order for communications to be established.

COM2 Line Idle (Light On, Light Off)

For the Fibre Optic port. Defines whether the fibre optic light will be ON or OFF when the line is idle.

COM2 Data Echo (Off, On)

This setting must be switched on, to enable the relay to pass data around a ring system. If a number of relays are connected together, the data echo feature must be switched on to allow data transfer. When communicating with a single relay it may be easier to switch this setting to OFF.

COM2 Direction (Auto-Detect, Rear Port, Front Port)

The relay has two external connections to COM port 2 – via the rear fibre optic connection or via the front RS232 connection. This defines which port is used. When set as auto-detect it will switch between ports depending on the connected devices.

2.12 FAULT LOCATOR MENU

Pos Seq Line Impedance (0.1 – 250 Ω) 10 Ω

This is the positive sequence impedance of 100% of the line.

Sec'y Z+ per unit distance (0.1 – 250 Ω) 0.500 Ω

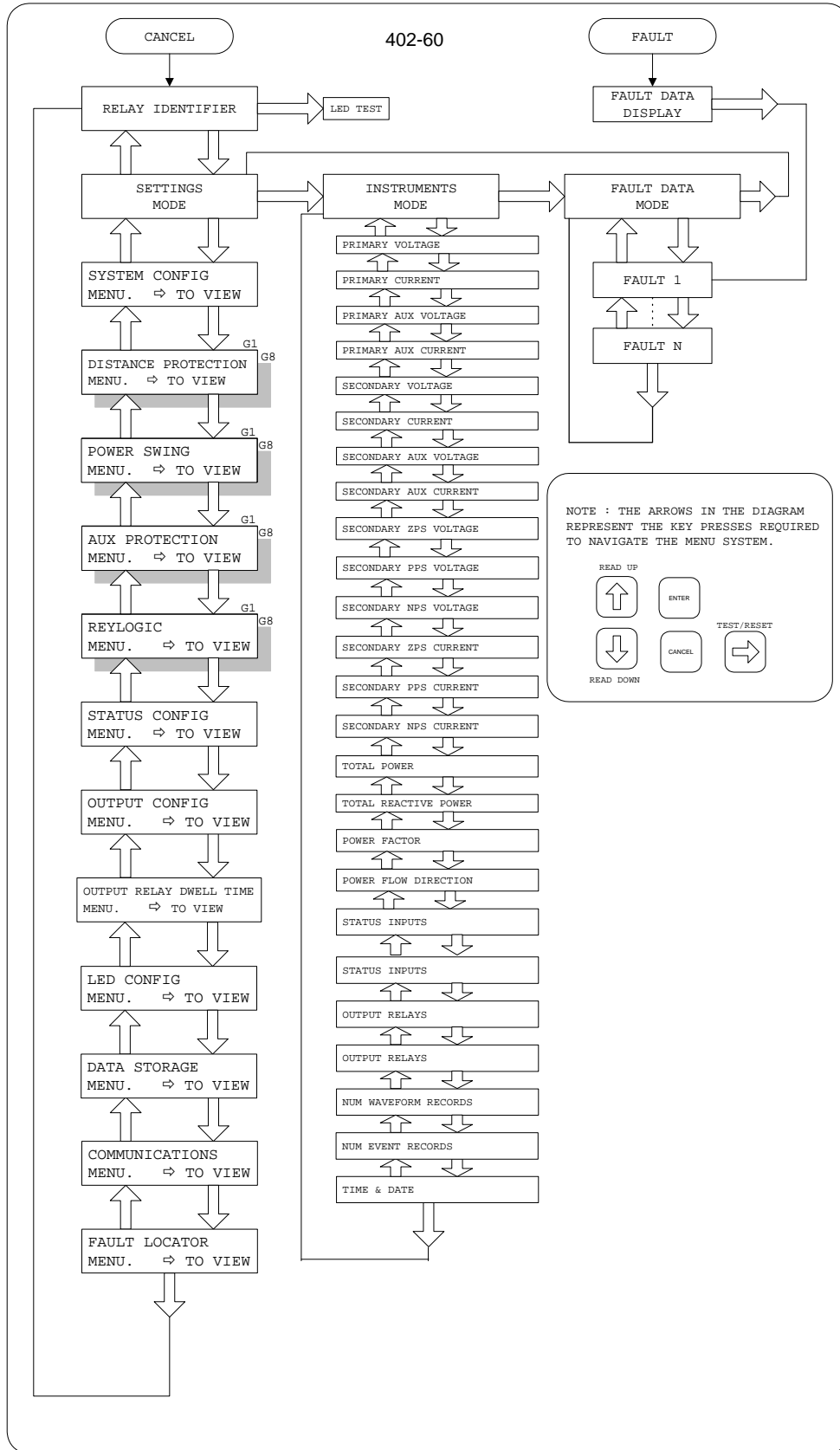
Defines the secondary positive sequence impedance per mile or kilometre.

Display distance as (*Percent, Kilometres, Miles*)

Defines whether the distance is displayed as a distance or as a percentage of the Pos Seq Line Impedance setting.

Fault Locator *Enabled/ Disabled*

Allows the fault locator to be enabled or disabled.



Menu Structure

7SG16 Ohmega 402 60

Distance Protection Relays

Document Release History

This document is issue 2010/02. The list of revisions up to and including this issue is:
Pre release

2010/02	Document reformat due to rebrand

Software Revision History

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1 Introduction

The following document defines the technical and performance specification of the standard features in this series of relays. Optional features are described in the last part of the document.

Performance Data to:
IEC60255-6, IEC60255-6A and IEC60255-16.

2 Technical Specification

2.1 Rated Current

Three possible current ratings can be obtained by programming the correct rating.
1, 2 or 5 Amps

2.2 Rated voltage

The relay requires a four wire voltage system, phase A, B, C & N
Rated voltage 63.5 Volts ac Phase - N

2.3 Rated Frequency

Two operating frequencies are available
Frequency - 50 or 60Hz

2.4 Characteristic Angle

The characteristic angle can be adjusted to suit any composition of line or cable circuit. This angle is used for all zones.
Angle - 0° - 90° in 5° steps

2.5 Zone impedance settings

Distance relays usually quote the boundary of performance in terms of SIR (System Impedance Ratio) plotted against the accuracy of the relay. This is a powerful method of describing the relays performance.

Adjustment of the positive sequence zone impedance is made by the menu selection. Each zone has the same setting range
Rating Zone Range

1A	0.1-250 Ohm
2A	0.1-125 Ohm
5A	0.1-50 Ohm

Any zone is selectable within the setting range specified. Step sizes within the ranges are as follows:

0.1-10ohms - 0.01ohm step,
10-100ohms - 0.1ohm step,
100-250ohms - 1ohm step.

The protection provides the option of using the 5A (or 2A) tap on a 1A CT in order to attain a lower range.

2.6 Residual Compensation

The residual compensation applies to all zones.

Z_0/Z_1 0-10 in steps of 0.01
 Z_0 angle – 0 to 355° in steps of 5°

2.7 Zone 4 Settings

The zone 4 element is a reverse of zone one and has independent impedance settings with the same range as zone 1. The angle is a mirror image of the forward fault angle.

2.8 Voltage Memory

Under fault conditions the relay adds a replica of the positive sequence voltage to the polarising voltage of each comparator.

Voltage memory is applied for a maximum of 200ms, after which time the zone 1 and, where fitted, zone 4 comparators will be either inhibited from operating or have their operation latched until the fault is cleared.

2.9 Timers

2.9.1 Distance Function Zone Timers

Zone Timers (Z1T through Z4T)
0 to 10 s in steps of 10ms

2.9.2 Additional Timers

Timing functions for scheme operation and other protection functions are available. These are model specific and the relay setting section must be consulted for the individual timing range and step setting.

2.10 Measuring Elements

2.10.1 Zone 1 and Zone 2 elements

Both zone 1 and zone 2 have six measuring elements each. Three are for phase fault and three are for earth fault. Each element is independent giving the relay full scheme capabilities. The characteristic shapes available are circular polarised MHO for phase and earth fault and an option of quadrilateral characteristic for earth fault.

2.10.2 Zone 3 elements

Zone three has three phase fault phase fault elements and three earth fault elements The characteristic shapes available for both phase and earth fault are:-
Circular polarised MHO forward
Circular polarised MHO reverse
Circular offset MHO

Phase fault characteristics have the additional feature to allow for load encroachment and can be shaped.

An option of quadrilateral characteristic for earth fault is also available.

2.10.3 Zone 4 elements

This provides a reverse polarised MHO characteristic or E/F quadrilateral zone and is normally used in schemes which require reverse fault coverage or blocking schemes.

3 Additional Features

3.1 High Set Overcurrent

A High Set transient free overcurrent element is available this can be selectable to Instantaneous or Definite Time Lag (DTL). It has the following range of settings:-

0.1 – 6.0I_n in steps of 0.1

6.25 – 35I_n in steps of 0.25

0 – 1.0 s in steps of 0.001 s

3.2 Voltage Transformer Supervision (VTS)

Modes of operation:-

Alarm only

Alarm & inhibit

Inhibit can be selected to either block operation of phase & earth fault elements or to only block operation of earth fault elements during loss of voltage conditions.

VTS Ires level 0.05 – 2.0 I_n in steps of 0.1I_n

VTS Vres level 1 – 100V in steps of 1V

Output configuration:-

Instantaneous operation/reset

Minimum delayed alarm 100ms

Delayed alarm/reset 0.1 – 60s

3.3 Switch On To Fault

Two arrangements provide instantaneous tripping when switching on to a bolted three-phase fault.

a) D.C. Line check

This arrangement is energised from the circuit breaker closing circuit and allows instantaneous zone 3 coverage for a period of 400ms after energising the line.

b) A.C. Line check

This arrangement is not dependant on the circuit breaker closing circuit and allows instantaneous zone 3 coverage for a period of 200 ms after the line is energised. After the line is de-energised the line check resets after the programmed time delay. Line de-energisation is detected by three-phase pole-dead logic, while the line check measurement uses this in conjunction with phase current detectors.

3.4 Power Swing

The power swing element has a circular or rectangular offset element that consists of two concentric characteristics. The inner zone impedance is set between the ranges of 0.1 – 250 Ohms and the outer zone has a setting, which is a multiplier of the inner zone. This is set between 1.05 and 2x in steps of 0.01x.

The blocking detector uses a transition time between the inner and outer boundaries this is adjustable between 0 – 1000 ms in 5 ms steps. The power swing blocking function will be released during an unsymmetrical fault.

The blocking can be arranged to block any zone.

3.5 Fault Locator

The fault locator is triggered by the fault recorder in the event of a general trip. It uses information from the waveform record associated with the fault to determine both the fault type and the line impedance between the relay and the fault location, ignoring any fault resistance. This information is then displayed as part of the relay fault record. By default, the location is displayed as a percentage of the positive sequence line impedance. This can be set in the range 0.1 – 250 ohms in magnitude, and uses the relay line angle as set for the distance protection.

The fault location can be displayed instead as a distance in miles or kilometres by selecting the required display units, and by setting an appropriate value for the secondary positive sequence impedance per unit length. This can be set in the range 0.001 to 5.000 ohms.

4 Indication

Indication is provided by 32 red LEDs; these are fully configurable to the user. Adjacent to each column of LEDs is a removable strip on which the LED function can be printed, allowing comprehensive fault indication. It is possible to print the indicator strip in languages other than English. The LCD provides further fault indication and can be used for programming the relay. See section 1 for a detailed explanation for the programming of the relay.

5 Output contacts

As with the indication the output contacts are fully programmable the basic I/O module has 5 output contacts three of which are change over. Additional modules can be added to provide more contacts. These are added in-groups of eight.

6 Status inputs

As with the indication and output contacts the status inputs are fully programmable the basic I/O module has 3 status inputs these can be set to high speed for signalling. Additional modules can be added to

provide more inputs. These are added in-groups of eight.

7 Optional Features

7.1 Directional Earth Fault Setting Range

Polarising Quantity
1V polarising voltage

Characteristics:
DTL, IEC-NI, IEC-VI, IEC-EI, IEC-LTI, ANSI-MI,
ANSI-VI, ANSI-EI.

DEF OverCurrent Setting
 $0.05 \times I_n$ to $4 \times I_n$ in steps of 0.05

DEF IDMTL Characteristic setting
 $0.05 \times I_n - 4 \times I_n$ in 0.05 steps.

DEF Characteristic Angle Setting
 0° to 85° lagging in steps of 5°

DEF DTL Timer (DT1)
0 to 5 secs in steps of 10ms

DEF IDMTL Time Multiplier:
0.025-1.6 in steps of 0.025

RESET Characteristics:
DTL, Instantaneous, ANSI Decaying.

8 Performance Specification

Throughout the performance specification accuracy statements are made at reference conditions. These reference conditions are as follows:

Reference Conditions

General	IEC60255 Parts 6, 6A & 16
Auxiliary Supply	Nominal
Frequency	50 or 60Hz
Characteristic Line Angle	75°
Ambient Temperature	20°C

Zone 1 impedance 6.0 Ohms
Zone 2 impedance 6.0 Ohms
Zone 3 impedance 6.0 Ohms
Zone 4 impedance 6.0 Ohms

Neutral impedance Z_0/Z_1 ratio 2.5
 Z_0 angle = 75°

8.1 Accuracy General

Transient Overreach of Distance Protection for X/R = 35	$\pm 5\%$
Disengaging Time	30ms

Note: Output contacts have a minimum dwell time of 100ms, after which the disengaging time is as above.

8.2 Accuracy Influencing Factors

Temperature

Ambient range	-10°C to $+55^\circ\text{C}$
Variation over range	$\leq 5\%$

Frequency

Range	47Hz to 52Hz 57Hz to 62Hz
Setting variation	$\leq 5\%$
Operating time variation	$\leq 5\%$

Harmonic Content

Harmonic content of waveforms	Frequencies to 550Hz
Operating time variation	$\leq 5\%$

Auxiliary DC Supply – IEC 60255-11

Allowable superimposed ac component	$\leq 12\%$ of DC voltage
Allowable breaks/dips in supply (collapse to zero from nominal voltage)	$\leq 20\text{ms}$

8.3 Distance Function Reach

Reach Accuracy, $\pm 5\%$ or 0.1Ω which ever is greater up to an SIR of 30

Reach Accuracy, $\pm 10\%$ or 0.1Ω which ever is greater, from an SIR of 30 to an SIR of 60

Typical characteristics for all fault types are shown in Figure 4

Characteristic Angle Setting $\leq \pm 3^\circ$

Zone Timers (Z1T through Z4T)
 $\leq \pm 1\%$ or $\pm 10\text{ms}$ (whichever is greater)

8.4 Departure from Reference Angle

The nominal setting of the relay at angles other than the reference angle depends upon the characteristic shape. In general terms the impedance setting (Z) at any angle (Φ) can be expressed in terms of the nominal setting (Z_N) at the reference angle (Φ_N) as follows,

$$Z = Z_N f(\Phi)$$

Where $f(\Phi)$ is the equation defining the characteristic. Using this method the variation in characteristic shape can be simply specified in terms of class accuracy and the deviation from the reference angle. At nominal voltage the variations are listed below.

Circular characteristic

Φ_N – Nominal characteristic angle

Z_N – Nominal impedance setting

Z_N^1 – Measured impedance at nominal angle Φ_N

For $\Phi = \Phi_N \pm 10^\circ$

$$Z = Z_N^1 * \cos(\Phi_N - \Phi) \pm 0.05Z_N$$

At other angles within the limits $90^\circ \geq \Phi \geq 0^\circ$

$$Z = Z_N^1 * \cos(\Phi_N - \Phi) \pm 0.1Z_N$$

The departure from reference angle is for a three phase balanced condition.

The above variations can also be applied to offset characteristics by transferring the origin.

8.5 Transient overreach

The class index plus an error not exceeding the class index.

8.6 Departure from reference setting

The class index plus an error not exceeding the class index.

8.7 Departure from reference frequency

Over the range of 47 – 52 Hz (50Hz nominal) or 57 – 62 Hz (60Hz nominal), the variations in accuracy are the class index plus an error not exceeding the class index.

8.8 Departure from reference temperature

The variations in accuracy over the operating temperature range is the class index plus an error not exceeding the class index.

8.9 High Set Overcurrent Function

Operating Current
 $\leq \pm 5\%$ of setting

Reset current
 $>95\%$ of operating current

Overcurrent Time (OCT)
 $\leq \pm 1\%$ or $\pm 10\text{ms}$ (whichever is greater)

8.10 Forward and Reverse Directional Earth Fault Functions

Operating Current
 $\leq \pm 5\%$ of setting

Reset Current
 $>95\%$ of operating current

Definite Time Lag
 $\leq \pm 1\%$

DEF DTL Timers (DEFF, DEFR)
 $\leq \pm 1\%$ or $\pm 5\text{ms}$ (whichever is greater)

8.11 Power Swing (PS) Impedance Variation Setting Range

Characteristic or Impedance Variation
 $\leq \pm 5\%$ error

8.12 Timing

Figures 1, 2 and 3 shown typical timing curves.

8.13 Fault locator

Accuracy is dependant upon circuit configuration and power flow conditions.

8.14 THERMAL WITHSTAND

Continuous and Limited Period Overload

AC Current Inputs

12A	Continuous
15A	for 10 minutes
30A	for 2 minutes
AC Voltage Input – 3.5Vn	Continuous

Short Term Overload

340A	for 1 sec
240A	for 2 sec
625A	for 1 cycle (Peak)

AC Voltage Inputs

3.5Vn	Continuous
-------	------------

8.15 BURDENS

Current Circuits

	AC Burden (VA per phase)
1A tap	0.025
2A tap	0.1
5A tap	0.625

Voltage Circuits

0.01VA per phase

NB. Burdens and impedances are measured at nominal rating.

D.C. Burden

	DC Burden (watts)
Quiescent (Typical)	15
Max	27

9 OUTPUT CONTACT PERFORMANCE

Contact rating to IEC 60255-0-2.

Carry continuously 5A ac or dc

Make and Carry

(limit $L/R \leq 40\text{ms}$ and $V \leq 300\text{ volts}$)

for 0.5 sec	20A ac or dc
for 0.2 sec	30A ac or dc

Break

(limit $\leq 5\text{A}$ or $\leq 300\text{ volts}$)

ac resistive	1250VA
ac inductive	250VA @ PF ≤ 0.4
dc resistive	75W
dc inductive	30W @ $L/R \leq 40\text{ ms}$ 50W @ $L/R \leq 10\text{ ms}$

Minimum number of operations	1000 at maximum load
Minimum recommended load	0.5W, limits 10mA or 5V

10 AUXILIARY ENERGIZING QUANTITY

DC Power Supply

	Nominal	Operating Range
VAUX	30/34V	24V to 37.5V dc
VAUX	50/110/125V	37.5V to 137.5V dc
VAUX	220/250/260V	175V to 286V dc

DC Status Inputs

Nominal Voltage	Operating Range
30/34	18V to 37.5V
48/54	37.5V to 60V
110/125	87.5V to 137.5V
220/250	175 to 286V

Status Input Performance (30V and 48V)

Minimum DC current for operation	10mA
Reset/Operate Voltage Ratio	$\geq 90\%$

Status Input Performance (110V and 220V)

Minimum DC current for operation	1mA
Reset/Operate Voltage Ratio	$\geq 90\%$

NB Status operating voltage need not be the same as the main energising voltage. 48/54 volt rated status inputs can be supplied with external dropper resistors, for use with 110V or 220V dc supplies, as follows:-

Status Input External Resistances

Nominal Voltage	Resistor Value; Wattage
110/125V	2k7 $\pm 5\%$; 2.5W
220/250V	8k2 $\pm 5\%$; 6.0W

Two types of status inputs are provided, viz:-

a) High speed status inputs.

Typical response time	<5ms
Typical drop off time	<5ms
Typical response time when programmed to energise an output relay contact	<10ms

b) Scheme status inputs. These status inputs will not respond to either 250V RMS 50/60 Hz applied for 1 second or to the discharge of a 10 μ F capacitor charged to maximum DC auxiliary supply voltage.

Typical response time	<25ms
Typical Drop off time	<25ms
Typical response time when programmed to energise an output relay contact	<30ms

11 ENVIRONMENTAL WITHSTAND

Temperature - IEC 6068-2-1/2

Operating range	-10°C to +55°C
Storage range	-25°C to +70°C

Humidity - IEC 6068-2-3

Operational test	56 days at 40°C and 95% RH
------------------	----------------------------

Transient Overvoltage –IEC 60255-5

Between all terminals and earth or between any two independent circuits without damage or flashover	5kV 1.2/50 μ s 0.5J
---	-------------------------

Insulation - IEC 60255-5

Between all terminals and earth	2.0kV rms for 1 min
Between independent circuits	2.0kV rms for 1 min
Across normally open contacts	1.0kV rms for 1 min

High Frequency Disturbance - IEC 60255-22-1 Class III

	Variation
2.5kV Common (Longitudinal) Mode	$\leq 3\%$
1.0kV Series (Transverse) Mode	$\leq 3\%$

Electrostatic Discharge - IEC 60255-22-2 Class III

	Variation
--	-----------

8kV contact discharge	≤ 5%
-----------------------	------

**Radio Frequency Interference -
IEC 60255-22-3 Class III**

	Variation
20MHz to 1000MHz, 10V/m	≤ 5%

Fast Transient – IEC 60255-22-4 Class IV

	Variation
4kV 5/50ns 2.5kHz repetitive	≤ 3%

Vibration (Sinusoidal) –IEC 60255-21-1 Class 1

		Variation
Vibration response	0.5gn	≤ 5%
Vibration endurance	1.0gn	≤ 5%

Shock and Bump–IEC 60255-21-2 Class 1

		Variation
Shock response	5 gn 11ms	≤ 5%
Shock withstand	15 gn 11ms	≤ 5%
Bump test	10 gn 16ms	≤ 5%

Seismic – IEC 60255-21-3 Class 1

		Variation
Seismic Response	1gn	≤ 5%

Mechanical Classification

Durability	In excess of 10 ⁶ operations
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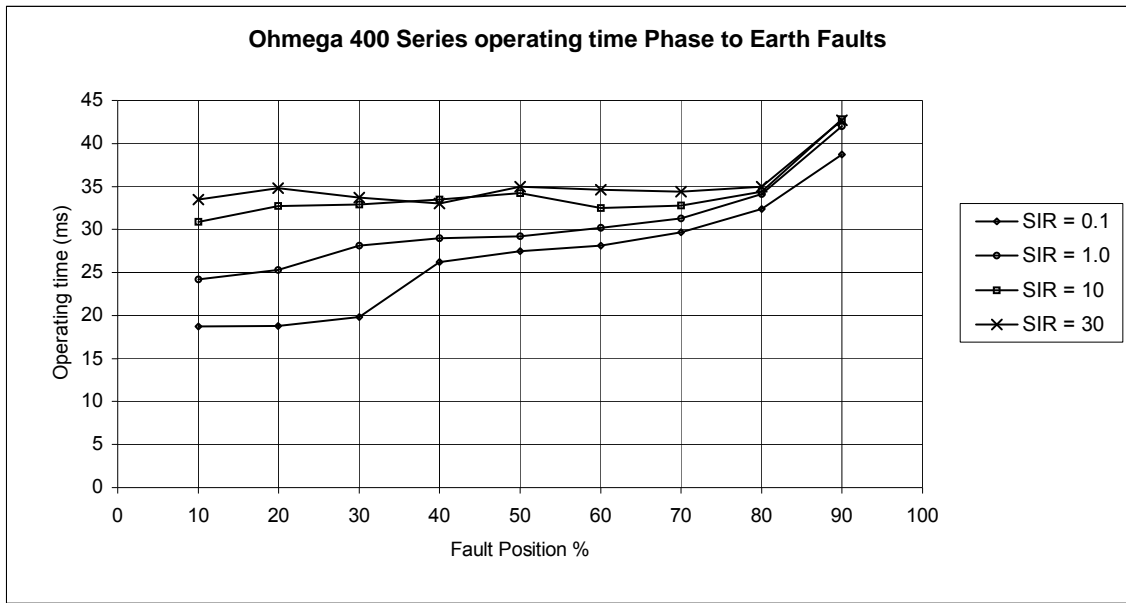


Figure 1

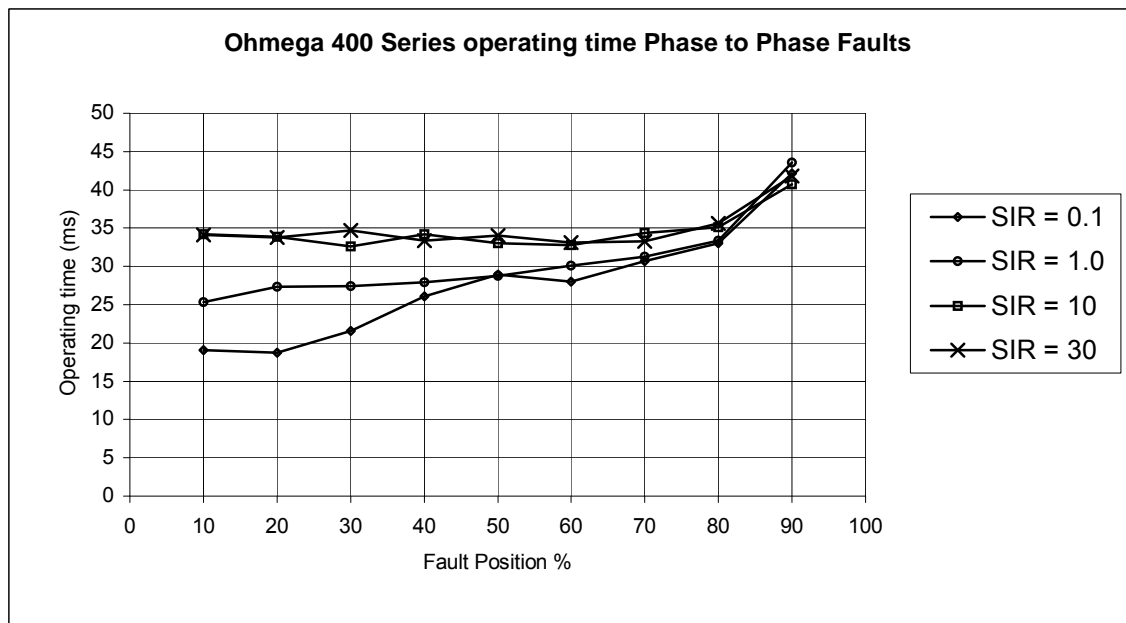


Figure 2

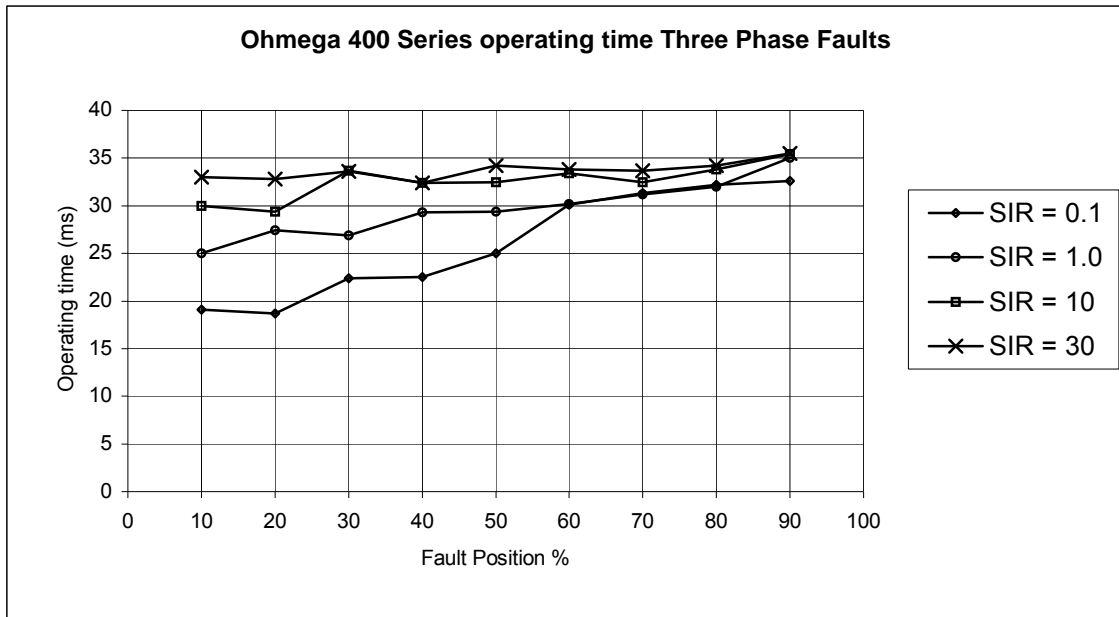


Figure 3

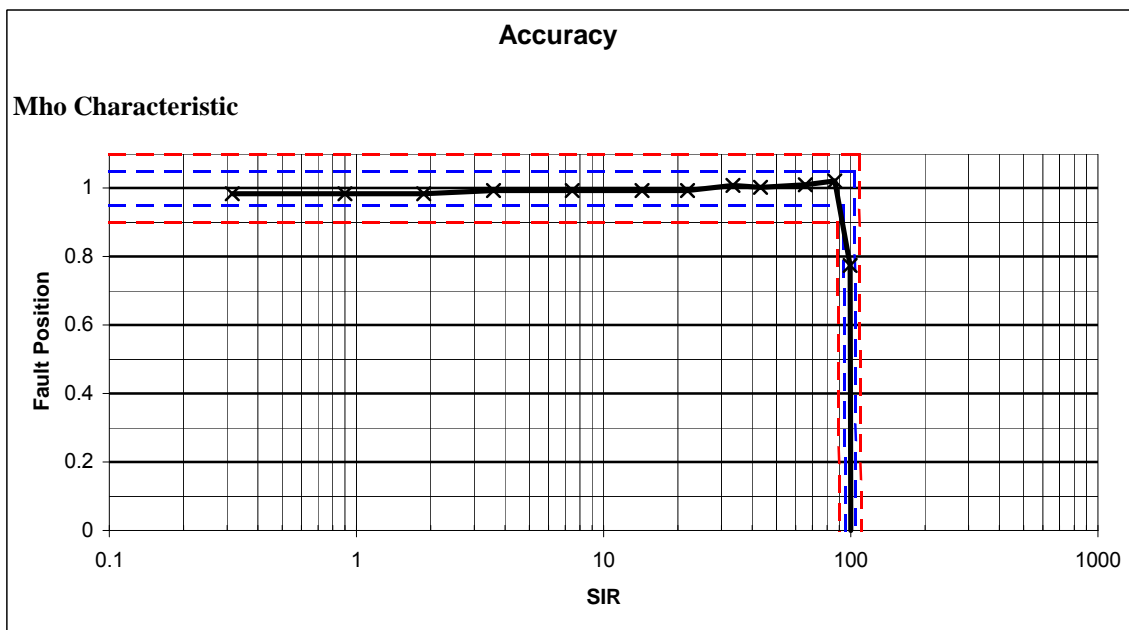


Figure 4

7SG16 Ohmega 402 60

Distance Protection Relays

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1 INTRODUCTION

The Communication Interface module in the relay incorporates the following ports:

- 1 An IRIG-B input for time synchronisation
- 2 A pair of fibre optic ST connectors for transmit and receive communications (port 1).
- 3 A pair of fibre optic ST connectors as for (2) but intended for transmit and receive communications to a substation SCADA or integrated control system and using IEC 60870-5-103 protocol. (Port 2B). The same port can be accessed instead through an RS232 connector mounted on the relay fascia. (Port 2A). This provides facilities for access to the relay from a lap-top or PC used for commissioning or interrogating relays on site.

See the Installation section of this manual, for further information.

The following text gives details of connecting the IEC 60870-5-103 Complaint Informative Communication Interface to a control system or interrogating computer. To access the interface, appropriate software such as Reydisp Evolution is needed within the control system or the interrogating computer.

2 CONNECTION SPECIFICATION AND RELAY SETTINGS

This section defines the connection medium as defined by IEC 870-5-103. Appendix A shows some typical communication connections.

2.1 Recommended cable

200µm Plastic Coated Silica (PCS) or 62.5/125µm glass. All cables should be terminated with ST connectors.

2.2 Connection Method

Communication networks can be connected in star or optical ring format. The Optical Ring architecture requires data to be passed from one relay to the next, therefore when using this method all relays in the ring must have **Data Echo = ON** selected in the Communications Interface menu of the settings list. Otherwise this setting is to be **Data Echo = OFF**. Appendix A illustrates a number of network arrangements.

2.3 Transmission Method

Half Duplex serial asynchronous transmission. In IEC 60870-5-103 the line idle state is defined as **Light On**. This can alternatively be selected as **Light Off** in the Communications Interface menu of the settings list if required for use with alternate hardware (See Section 2.5).

2.4 Transmission Rate

Rates of **115200, 57600, 38400, 19200, 9600, 4800, 2400, 1200, 600, 300, 150, 110** and **75** bits per second (BPS) are provided. Only **19200** and **9600** BPS are defined in IEC 60870-5-103, the additional rates are provided for local or modem communications.

2.5 Line Idle Setting

The line idle setting must be set to be either **ON** or **OFF** to be compatible with the device connected to the relay. IEC 60870-5-103 defines a line idle state of **Light On**. Unless the device connected to it has a compatible fibre optic port Sigma 4, a converter to connect it to a standard RS232C electrical interface is needed.

Alternately, it may be connected via a **Sigma 3 Dual RS232 Port** or **Sigma 1 Passive Fibre Optic Hub**.

The Sigma 3 Dual RS232 port provides a Fibre-Optic interface to a relay and 2 RS232 Ports. The RS232 system port is typically connected to a control system. Both this and the Fibre Optic port would usually be hidden from view inside a panel. The second RS232 port is local port. When it is in use the system port is automatically disabled. The Dual port device has an internal link to define whether the fibre optic port will operate as **Light On** or **Off**. Default is **Off**.

The Sigma 1 Passive Fibre Optic Hub provides fibre optic interfaces for up to 29 relays. It has a fibre optic port to the control system and multi relay connect. Each of the 30 fibre optic ports can be configured for **Light On** or **Off** operation. Default for all is **Off**.

2.6 Parity Setting

IEC 60870-5-103 defines the method of transmission as using **Even Parity**, however, in some instances an alternative may be required, this option allows the setting of parity to **None**.

2.7 Address Setting

The remaining setting on the communications menu is the Address setting. The address of the relay must be set to a value between 1 and 254 inclusive before communication can take place. Setting the address to zero disables communications to the relay, although if it is in an optical ring it will still obey the Data Echo setting. All relays in an optical ring must have a unique address. Address 255 is reserved as a global broadcast address.

2.8 Modems

The communications interface has been designed to allow data transfer via modems. However, IEC 60870-5-103 defines the data transfer protocol as an 11 bit format of 1 start, 1 stop, 8 data and Even Parity which is a mode most commercial modems do not support. High performance modems, for example, Sonix (now 3Com) Volante and Multi Tech Systems MT series will support this mode, but are expensive. For this reason a parity setting (see section 2.6) to allow use of easily available and relatively inexpensive commercial modems has

been provided. The downside to this is that the data security will be reduced slightly, and the system will not be compatible with true IEC60870 control systems.

2.8.1 Connecting a modem to the relay(s)

RS232C defines devices as being either Data Terminal Equipment (DTE) e.g. Computers, or Data Communications Equipment (DCE) e.g. Modems, where one is designed to be connected to the other. In this case two DCE devices (the Modem and the Fibre-Optic Converter converter) together via a Null Terminal connector which switches various control lines. The Fibre-Optic converter is then connected to the relay network Tx to Relay Rx and Rx to Relay Tx.

2.8.2 Setting the Remote Modem

The exact settings of the modem are dependent on the type of modem preset. Although most support the basic Hayes 'AT' command format, different manufacturers use different commands for the same functions. In addition, some modems use DIP switches to set parameters, others are entirely software configured.

Before applying the following settings it is necessary to return the modem to its factory default settings, to ensure it is in a known state.

There are several factors which must be set to allow remote dialling to the relays. The first is that the modem at the remote end must be configured as Auto Answer. This will allow it to initiate communications with the relays. Next the user should set the data configuration at the local port, i.e. baud rate and parity, so that communication will be at the same rate and format as that set on the relay; and the error correction is disabled.

Auto-Answer usually requires 2 parameters to be set. The auto answer setting should be switched on and the number of rings after which it will answer. The Data Terminal Ready (DTR) settings should be forced on. This tells the modem that the device connected to it is ready to receive data.

The parameters of the modem's RS232C port need to be set to match those set on the relay, set baud rate and parity to be the same as the settings on the relay, and number of data bits to be 8 and stop bits 1. Note, although it may be possible to communicate with the modem at say 19200 BPS it may only be able to transmit over the telephone lines at 14400. Therefore a baud rate setting that the modem can transmit should be chosen. In this case, there is no 14400 BPS on the relay choose the next lowest i.e. 9600 BPS.

Since the modems need to be transparent, simply passing on the data sent from the controller to the device and vice versa, the error correction and buffering must be turned off.

In addition if possible force the Data Carrier Detect (DCD) setting to ON as this control line will be used by the Fibre-Optic converter.

Finally these settings should be stored in the modem's memory for power on defaults.

2.8.3 Connecting to the remote modem

Once the remote modem is configured correctly, should it be possible to dial into it using standard configuration from a local PC. As the settings on the remote modem are fixed, the local modem should negotiate with it on connecting and choose suitable matching settings. If it does not, set the local modem to mimic the settings of the remote modem described above.

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Distance Protection Relays

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1 INTRODUCTION

This family of Digital Distance Relays give full scheme protection with independent measurements for every zone and fault loop. Impedance starting elements are not required. Optional features provide a full range of protection functions supplements by control, metering, data storage, fault locator, auto-reclose and fibre optic data communication capabilities.

The relays can be applied to either overhead line or cable feeders and, depending on the availability and type of teleprotection channels available, can be configured to provide unit protection in a number of different models.

2 CURRENT TRANSFORMER REQUIREMENTS

The current transformers used with the relay should be class TPS to IEC 46-6 (ie BS3938 class x). The CT's should have a knee point voltage V_k as follows:-

$$V_k = K \cdot \frac{I_p}{N} \left(1 + \frac{X_p}{R_p} \right) (0.03 + R_{ct} + R_l)$$

$$V_k = K \cdot \frac{I_e}{N} \left(1 + \frac{X_e}{R_e} \right) (0.06 + R_{ct} + R_l)$$

Where:

I_p = Primary phase fault current calculated for X_p/R_p ratio at the end of zone 1.

I_e = Primary earth fault current calculated for X_e/R_e ratio at the end of zone 1

N = C.T. ratio

X_p/R_p = power system resistance to reactance ratio for the total plant including the feeder line parameters calculated for a phase fault at the end of zone 1.

X_e/R_e = similar ratio to above but calculated for an earth fault at the end of zone 1.

R_{ct} = C.T. internal resistance

R_l = lead burden, C.T. to relay terminals

K = factor chosen to ensure adequate operating speed and is <1 . K is usually 0.5 for distribution systems, a higher value is chosen for primary transmission systems.

Both V_k values should be calculated and the higher value chosen for the C.T. to be used.

3 DETERMINATION OF RELAY SETTINGS

3.1 Information Required For The Setting Calculations

To match a distance protection relay to a feeder the following data must be known:-

- Positive sequence of the feeder Z_1 ohm/km
- Zero sequence impedance of the feeder Z_0 ohms/km
- Length of protected feeder
- Maximum and minimum fault current infeed at relaying point
- Current transformer ratio
- Voltage transformer ratio
- Impedance of adjacent lines which are partially or wholly included within the Zone 2, 3 or 4
- The position, rating and reactance of any power transformers connected to the system within the zone 3 forward and reverse impedance reach.
- Fault current infeeds at tee-off points or remote substations
- Fault clearance time on circuits within the Zone 2 and Zone 3 and Zone 4 impedance reaches
- Maximum load current
- Phase angle of line impedance
- Maximum residual capacitance current at the relaying points for earth faults in adjacent circuits
- Minimum residual current available to operate the earth fault detector

3.2 Distance Protection Settings

The first settings in the menu are common for all zones. The relay will use a time-stepped scheme by default. All relay schemes are detailed in Section 3 of this manual.

3.2.1 Overall Settings.

The first settings made in the distance protection menu apply to all zones of protection. The CT secondary, is set as set as 1A, 2A or 5A depending on the CT rating. The line angle is the angle of the positive sequence impedance of the feeder.

3.2.2 Residual Compensation Settings.

The Zone reach settings for each zone of protection are made in terms of the positive sequence impedance of the transmission line. To allow the earth fault comparators to correctly take account of the fault loop impedance, the ratio of voltage to current is multiplied by a factor of K_{N+1} , where K_N is the Residual Compensation Factor,

which may be determined from the following equation; $K_N = \frac{1}{3} \left(\frac{Z_0}{Z_1} - 1 \right)$

Settings made on the relay are:

EF Comp Z_0/Z_1 ratio. This is simply the ratio between the zero and positive sequence impedances. It ranges between 0 – 10 in 0.01 steps.

EF Comp Z_0 Angle. This is simply the angle of the zero sequence impedance. It is set from 0-355° in 5° steps.

The relay automatically calculates the residual compensation from these two settings.

3.2.3 Zone 1 Impedance Setting

Normal practice is to make the Zone 1 setting equal to 80% of the positive sequence impedance of the protected feeder to allow for the inherent errors in estimating line impedance's and possible errors in voltage and current transformers.

Settings other than 80% are possible, but to ensure that the relay does not overreach into the remote busbars, care is necessary when choosing such settings. It is particularly important to ensure that the impedance of the protected feeder is accurately known and the mutual effects due to adjacent feeders are considered for all known operating conditions. On a teed-feeder the Zone 1 impedance setting should be approximately 80% of the positive sequence impedance from the relaying point to the nearer of the remote ends.

On lines with tee-off transformers connected to them, the Zone 1 setting can extend beyond the tee-off point, provided it does not reach beyond the windings of any transformer. If a transformer is earthed on the line side, it can supply zero sequence current which is equivalent to an infeed (see Fig. 1), and should be considered when choosing the Zone 1 setting.

On feeder transformers, Zone 1 impedance should be set to cover at least 1.2 times the positive sequence impedance of the feeder. It should not, however, exceed 0.8 times the sum of the feeder impedance and the transformer impedance.

Having decided upon the impedance setting required, the relay setting is determined as follows:- Zone 1

$$\text{Setting} = L_1 \times \frac{C}{V}$$

where: L_1 = required Zone 1 reach in primary positive sequence ohms.
 C = protection current transformer ratio
 V = protection voltage transformer ratio

The available setting ranges are:- 1 amp relay = 0.1 – 250 ohms
 2 amp relay = 0.1 – 125 ohms
 5 amp relay = 0.1 – 50 ohms

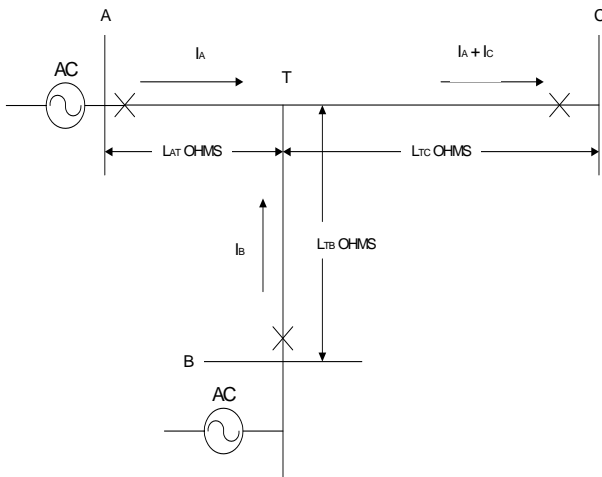
The minimum recommended settings are:- 1 amp relay = 0.1ohms
 2 amp relay = 0.2ohms
 5 amp relay = 0.5ohms

The Zone 1 resistance setting for earth fault quad characteristics is set to give an adequate resistive cover to allow for tower footing resistance and arc resistance. This setting is required in secondary ohms.

3.2.4 Zone 2 Impedance Setting

Zone 2 impedance setting should be at least 1.2 times the positive sequence impedance of the protected feeder. For teed feeders the setting should be at least 1.2 times the impedance to the most remote end, the effect of infeeds at the tee points being allowed for as shown in the setting for maximum infeeds, but care should be taken to ensure that the relay does not encroach onto the second zone of distance protection of adjacent feeders for minimum fault infeed conditions.

On lines with tee-off transformers connected to them, the tee-off transformers can supply zero sequence current if they are earthed on the line side. This is equivalent to an infeed as indicated in and must be taken into account when choosing the Zone 2 setting. Normally the Zone 2 reach will be set so that it does not extend beyond a power transformer, but should a particular application require an extended reach of this nature, then care should be taken to grade the protection accordingly.



The Zone 2 reach is obtained by adjusting the impedance setting.

$$\text{Zone 2 Setting at A} \geq 1.2 \left[L_{AT} + L_{TC} \left(\frac{I_A + I_B}{I_A} \right) \right]$$

The Zone 2 Resistance setting for earth fault quad characteristics is set to give an adequate resistive cover to allow for tower footing resistance and arc resistance. This setting is required in secondary ohms and is often set to the same value as Zone 1 Resistance.

The Zone 2 and Zone 3 timers are normally set to give a grading margin between the zones and ensure that fault clearance times are achieved.

3.2.5 Zone 3 Impedance Setting

The Zone 3 impedance setting will depend upon the system adjacent to the protected feeder and the amount of back-up protection required. To give back-up protection on the protected feeder, the Z3 should be at least equal to and not less than the Z2 setting.

The Zone 2 and Zone 3 timers are normally set to give a grading margin between the zones and ensure that fault clearance times are achieved.

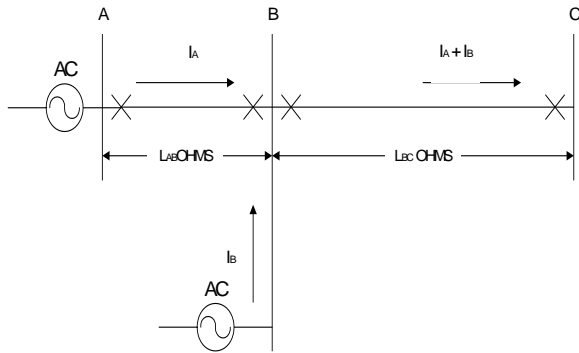
On lines with tee-off transformers, the transformers can supply zero sequence current if they are earthed on the line side. This is equivalent to an infeed as indicated in and should be considered when choosing the Zone 3 setting. Care should be taken to grade the Zone 3 setting with the rest of the system.

As with Zone 2, the Zone 3 forward reach will normally be set so that it does not extend beyond a power transformer, however if a particular application requires an extension of reach beyond a transformer then the protection should be graded accordingly.

The characteristic of the zone 3 allows for a reverse reach setting which is adjustable and this is programmed as a secondary impedance. This reach is used to provide time delayed backup protection for the busbars behind the relay and the short zone immediately prior to the line CT.

The Zone 3 forward reach is obtained by adjusting the impedance setting.

$$\text{Zone 3 Forward Setting at A} \geq 1.2 \left[L_{AB} + L_{BC} \left(\frac{I_A + I_B}{I_A} \right) \right]$$



3.2.6 Zone 4 Impedance Setting

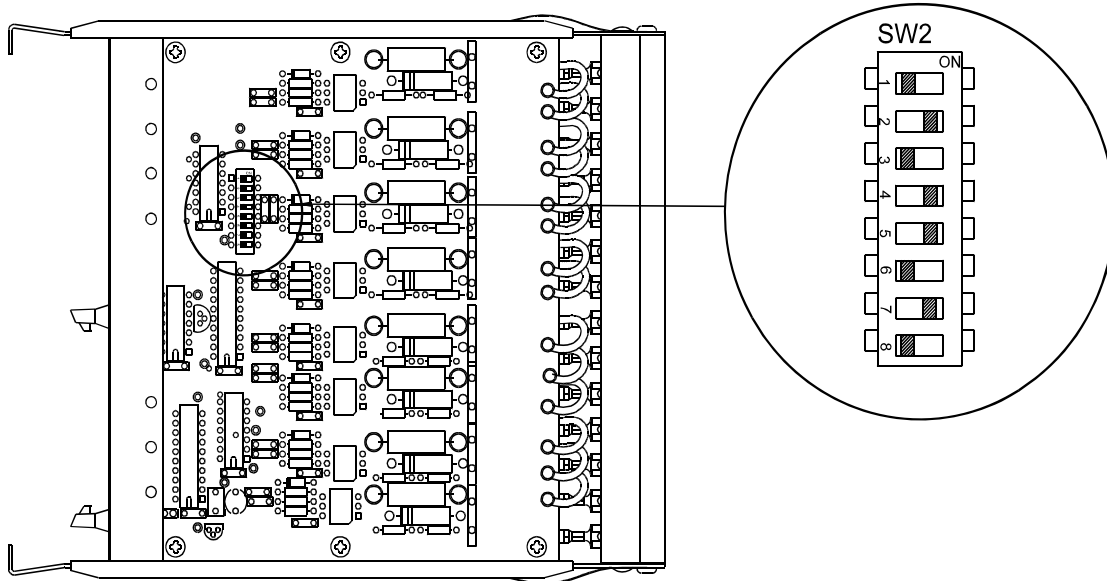
The Zone 4 setting has an independent impedance range the line angle is the mirror image of the forward angle and is not independently adjustable. The Zone 4 impedance element can be used to directly trip the relay or it can be used with the scheme logic to provide reverse looking fault detection for protection blocking schemes.

The Zone 4 resistance setting for earth fault quad characteristics is set to give an adequate resistive cover to allow for tower footing resistance and arc resistance. This setting is required in secondary ohms.

APPENDIX A Status Inputs

As stated in the “Performance Specification” (section 5 of this manual), status inputs used for protection signalling are high speed devices with operating times of under 5ms. As supplied, all status inputs are of this type.

If a status input is being employed to control a circuit breaker (i.e. trip or close) and the external wiring route takes it outside the panel on which the relay is mounted into the electrically onerous area of a substation and the initiation circuit is not double pole switched, it is recommended that an ESI 48-4-1 compliant version is used. Should the user require any status input to meet the requirements of ESI 48-4-1 for ac rejection and capacitive discharge ie to have high stability in the presence of spurious signals, the relevant status input module should be withdrawn from the relay case and the desired inputs changed in accordance with figure 3.



Note: Switch SW2 controls 8 status inputs. As supplied, all switches are in the left hand position and all status inputs are high speed devices.
For high stability use, the relevant switch should be moved to the right hand position as shown for switches 2, 4, 5 & 7.

Figure 3. Status input control.

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1 UNPACKING, STORAGE AND HANDLING

On receipt, remove the relay from the container in which it was received and inspect it for obvious damage. It is recommended that the relay modules are not removed from the case. To prevent the possible ingress of dirt, the sealed polythene bag should not be opened until the relay is to be used.

If damage has been sustained a claim should immediately be made against the carrier, also inform the local Siemens office.

When not required for immediate use, the relay should be returned to its original carton and stored in a clean, dry place.

The relay contains static sensitive devices, these devices are susceptible to damage due to static discharge and for this reason it is essential that the correct handling procedure is followed.

The relay's electronic circuits are protected from damage by static discharge when the relay is housed in its case. When individual modules are withdrawn from the case, static handling procedures should be observed.

- Before removing the module from its case the operator must first ensure that he is at the same potential as the relay by touching the case.
- The module must not be handled by any of the module terminals on the rear of the chassis.
- Modules must be packed for transport in an anti-static container.
- Ensure that anyone else handling the modules is at the same potential.

As there are no user serviceable parts in any module, there should be no requirement to remove any component parts.

If any component parts have been removed or tampered with, then the guarantee will be invalidated. Siemens reserve the right to charge for any subsequent repairs.

2 RECOMMENDED MOUNTING POSITION

The relay uses a liquid display (LCD) which is used in programming and or operation. The LCD has a viewing angle of $\pm 45^\circ$ and is back lit. However, the best viewing position is at eye level, and this is particularly important when using the built-in instrumentation features.

The relay should be mounted to allow the operator the best access to the relay functions.

3 RELAY DIMENSIONS

The relay is supplied in an Epsilon case 16. Diagrams are provided elsewhere in this manual.

4 FIXINGS

4.1 Crimps

AMP PIDG or Plasti Grip Funnel entry ring tongue

Size	AMP Ref
0.25-1.6mm ²	342103
1.0-2.6mm ²	151758

4.2 Panel Fixing Screws

2-Kits – 2995G10046 each comprising:

- Screw M4 X10
2106F14010 – 4 off
- Lock Washes
2104F70040 – 4 off
- Nut M4
2103F11040 – 4 off

4.3 Communications

ST fibre optic connections – 4 per relay (Refer to section 4 – Communications Interface).

5 ANCILLARY EQUIPMENT

The relay can be interrogated locally or remotely by making connection to the fibre optic terminals on the rear of the relay or the RS232 port on the relay fascia. For local interrogation a portable PC is required. The PC must be capable of running Microsoft Windows Ver 3.1 or greater, and it must have a standard RS232 port. A standard data cable is required to connect from the PC to the 25 pin female D type connector on the front of the relay. For remote communications more specialised equipment is required. See the section on Communications for further information, and also see Report No. 690/0/01 on Relay Communications.

6 PRECAUTIONS

When running fibre optic cable, the bending radius must not be less than the minimum radius specified by the cable manufacturer.

If the fibre optic cables are anchored using cable ties, these ties must be hand tightened – under no circumstances should cable tie tension tools or cable tie pliers be used.

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1 INTRODUCTION

The commissioning test verifies correct operation and connection of the relay within the protection scheme.

1.1 Equipment Required

Equipment Type.	Serial No.
500V Insulation Resistance Test Set.	
Two variable A.C. voltage sources with a means of varying the phase relationship between them e.g. phase shifting transformer. Ideally, a portable relay test set e.g. Doble, Omicron etc.	
Time interval meter.	
A.C. Voltmeters.	
Phase angle meter.	
D.C. supply with nominal voltage within the working range of the relay's D.C. auxiliary supply rating.	
D.C. supply with nominal voltage within the working range of the relay's D.C. status input rating.	
Continuity tester e.g. multimeter.	
<i>Additional equipment for testing the communications channel :</i>	
Portable PC with an electrical-to-optical RS232 converter and fibre optic connectors.	
A copy of Reydisp Evolution software installed on the PC to exercise the communications channel.	

1.2 Inspection

Check that the relay has not been physically damaged. Remove the relay from the case and check that the serial numbers of the relay, case and cover are all identical. Check also that the relay is the correct model and rating.

Ensure that all connections are secure and in accordance with the relay wiring diagram or the schematic diagram. Replace the relay back into the case and ensure that it is fully inserted. Ensure that the relay case is solidly bonded to a local earth point by checking the earthing connection to the case.

1.3 Applying Settings

Before applying settings to the relay, you should be familiar with the relay's menu system. Section 1 and Section 4 of the Technical Manual. The relay settings for the particular application should be applied before any secondary testing occurs. If they are not available then the relay has default settings, which can be used for pre-commissioning tests. See section 2 for a list of the relay default settings.

Settings can be entered into the relay using the keypad on the front of the relay or they can be sent to the relay, from a file, using a portable PC and Reydisp Evolution software package.

The relay features eight alternative setting groups. In applications where more than one setting group is to be used then it may be necessary to test the relay in more than one configuration.

Note : when using setting groups it is important to remember that the relay need not necessarily be operating according to the settings which are currently being displayed. There is an "active setting group" on which the relay operates and an "edit/view setting group" which allows the settings in one group to be viewed and altered while protection continues to operate on a different unaffected group. The "active setting group" and the "edit setting group" are selected in the "System Configuration Menu".

1.3.1 Precautions

Before testing commences, the relay should be isolated from the voltage transformers in line with the local site procedures. The circuit breaker closing and alarm circuits should also be isolated where practical. Ensure that the correct d.c. auxiliary voltage is applied to the circuit. See the relevant schematic diagrams for the relay connections.

1.3.2 System Parameters

Enter the system Parameters in the table below;

VT Ratio	
CT Ratio	
Positive Sequence Line Angle	
Zero Sequence Line Angle	
Positive Sequence Line Impedance	
Zero Sequence Line Impedance	
Line Length	

2 GENERAL TESTS

2.1 Status Inputs

This test checks that the status input circuits are functioning correctly. The status input circuits should be energised in turn and observed to be operating using the instruments mode 'Status Inputs' display. A '1' indicates that the status circuit is energised, a '0' indicates that it is not.

Where practical operate the initiate condition of the status input, or failing this, connect the relevant D.C. voltage to the status input terminals to energise them:

Nominal Voltage	Operating Range
30/34	18V to 37.5V
48/54	37.5V to 60V
110/125	87.5V to 137.5V
220/250	175V to 280V

INPUT	CHECKED	NOTES
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		

Note: Status operating voltage need not be the same as the main energising voltage. For 110/125 volt or 220 /250 volt working, a standard status input, 48/54 volt rated will be supplied with external dropper resistor as follows:-

Nominal Voltage	Resistor Value; Wattage
110/125	2k7 \pm 5%; 2.5 W
220/250	8k2 \pm 5%; 6W

Checked
<input type="checkbox"/> OK

2.2 Output Relays

This test checks that the output relays are functioning correctly. The output relays should be energised in turn and the contacts should be checked for correct operation using a continuity tester. The output relays can be energised in a number of ways. The following is the recommended method:

Assign each output relay in turn to 'Relay Healthy' in the output relay menu. On pressing the ENTER key the output relay selected will be energised. Check with a continuity tester that the actual contacts have operated. De-select the output relay and check that the contact returns. Consult the schematic diagram or Relay Connections Diagram in the Technical Manual for terminal numbers.

Output Relay	Type
Relay 1-3	Change Over
Relay 4+	Normally Open

OUTPUT	CHECKED	NOTES
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		

Note: when finished testing the output relays make sure that the 'Relay healthy' is re-assigned to the correct output relay given in the settings file.

Checked
<input type="checkbox"/> OK

3 MEASURING UNITS TESTS

3.1 Voltage Measurement

Apply A.C. voltage to each of the voltage input circuits of the relay using the A.C. variable voltage sources or portable relay test set. The relay should display the correct value of voltage, the value measured by the relay is displayed in the Instrument Menu; with $\pm 5\%$ accuracy. The applied A.C. volts can be in the range of 5 – 220Vrms. Nominal voltage of 63.5V or 110V is recommended.

Checked
<input type="checkbox"/> OK

3.2 Current Measurement

Apply A.C. current to each current input circuit of the relay using a variable current source. The relay should display the correct value of current, the value measured by the relay is displayed in the Instrument Menu; with $\pm 5\%$ accuracy.

Checked
<input type="checkbox"/> OK

4 MAIN PROTECTION

4.1 Distance Protection

4.1.1 Impedance Reach Test.

Set the distance scheme to the stepped time scheme and programme output relays accordingly.

4.1.1.1 Earth Fault Elements Test.

Check that the minimum impedance reach of the relay, on the line angle is as per the relay setting for Earth Faults.

Line Angle = _____ °

EF Comp Z0/Z1 Ratio = _____

EF Comp Z0 Angle = _____ °

Calculated Earth Fault Compensation Factor, K_N = $\frac{1}{3} \left(\frac{Z_0}{Z_1} - 1 \right)$ = _____

If the test set incorporates automatic earth fault compensation ensure that this is configured correctly on the test set. Alternatively, if the test set has no automatic earth fault compensation then see Appendix A for details of how to measure the fault loop impedance. Record the impedance reach of each earth fault element in all zones in the table below.

Element	Relay Setting (Ω)	Fault Type	Measured Impedance (Ω)	% Error
Zone 1		A-E		
		B-E		
		C-E		
Zone 2		A-E		
		B-E		
		C-E		
Zone 3		A-E		
		B-E		
		C-E		
Zone 3 (Reverse)		A-E		
		B-E		
		C-E		

Ensure that the error does not exceed $\pm 5\%$, or $\pm 0.15 \Omega$, (whichever is larger)

Checked
<input type="checkbox"/> OK

4.1.1.2 Phase Fault Elements Test.

Check that the minimum impedance reach of the relay, on the line angle is as per the relay setting for Phase Faults.

If the test set incorporates automatic fault loop compensation, ensure that this is configured correctly on the test set. Alternatively, if the test set has no automatic fault loop compensation then see Appendix A for details of how to measure the fault loop impedance.

Element	Relay – Phase Fault Setting	Fault Type	Measured Impedance (Ω)	% Error
Zone 1		A-B		
		B-C		
		C-A		
Zone 2		A-B		
		B-C		
		C-A		
Zone 3		A-B		
		B-C		
		C-A		
Zone 3 (Reverse)		A-B		
		B-C		
		C-A		

Ensure that the error does not exceed $\pm 5\%$, or $\pm 0.15 \Omega$, (whichever is larger)

Checked
<input type="checkbox"/> OK

4.1.2 Operating Time Test

Using a test set with a constant source impedance model, and an SIR of ≤ 30 , apply phase faults and earth faults to the relay inside each of the zones of protection, on the line angle.

Check and record Zone 1, 2, 3 operating times for faults in the middle of reach zones.

Element	Time Delay Settings	Fault Type	Applied Impedance (Ω)	Measured Operating Time (ms)
Zone 1	Earth Fault = _____ ms	A-E		
		B-E		
		C-E		
	Phase Fault = _____ ms	A-B		
		B-C		
		C-A		
Zone 2	Earth Fault = _____ ms	A-E		
		B-E		
		C-E		
	Phase Fault = _____ ms	A-B		
		B-C		
		C-A		
Zone 3	Earth Fault = _____ ms	A-E		
		B-E		
		C-E		
	Phase Fault = _____ ms	A-B		
		B-C		
		C-A		

Check operating time is ≤ 50 ms for SIR ≤ 30

Checked
<input type="checkbox"/> OK

4.2 Switch Onto Fault Feature.

SOTF ENABLED DISABLED

The SOTF feature can be used in either AC or DC mode. Indicate which mode is selected below:

SOFT MODE AC SOTF Carry out tests as per Section 4.2.1
 DC SOTF Carry out tests as per Section 4.2.2

4.2.1 AC SOTF

4.2.1.1 AC SOTF Operation (Zone 3 control).

Select the pre-fault time on the test set to zero. Initiate phase-to-earth and phase-to-phase faults outside zone 1. Record the operating times and indications in the table below. Ensure that the relay indicate the correct elements and a SOTF condition.

Fault Type	Measured Operating Time (ms)	Relay Indication	
A-E		<input type="checkbox"/> A-E	<input type="checkbox"/> SOTF
B-E		<input type="checkbox"/> B-E	<input type="checkbox"/> SOTF
C-E		<input type="checkbox"/> C-E	<input type="checkbox"/> SOTF
A-B		<input type="checkbox"/> A-B	<input type="checkbox"/> SOTF
B-C		<input type="checkbox"/> B-C	<input type="checkbox"/> SOTF
C-A		<input type="checkbox"/> C-A	<input type="checkbox"/> SOTF

4.2.1.2 AC Line Check Reset Time.

The AC line check is active for a short period after the breaker is closed.

With the pre-fault time set to 150ms, simulate a fault outside zone 1 but inside zone3.

Repeat this test with the pre-fault time set to 250ms.

Zone	Fault Type	Pre-fault time (ms)	Relay Indication
		150	<input type="checkbox"/> SOTF
		250	<input type="checkbox"/> Distance Trip

4.2.1.3 AC Line Check pick-up time.

The line must have been dead for a set time delay before the AC line check function is enabled. Using the test kit in a sequence mode, arrange the following sequence of states.

Setting of AC SOTF Pickup Delay = _____ ms

STATE 1 [1 Second]	STATE 2 [AC Line Check Time delay]	STATE 3 [Turned off when relay trips
Nominal voltage.	Zero Voltage & Current on all phases.	Current on one phase to the nominal value.

Run this sequence of state with the State 2 time set to the AC SOTF Pickup delay minus 10%.

Repeat with the state 2 time set to set to the AC SOTF Pickup delay plus 10%.

State 2 Time	Relay Operation
	<input type="checkbox"/> SOTF
	<input type="checkbox"/> NO SOTF

4.2.2 DC SOTF (Status Input control).

Select the pre-fault time to 1 second.

Ensure that the status input CB Manual Close is low, then simulate a fault within Zone 3 and outside Zone 1. Record the trip time and indication.

Energise status input CB Manual Close, then repeat the test. Ensure that the fault is initiated within 400 ms of energisation of the status input

Status Input	Fault Type	Measured Time (ms)	Operating	Relay Indication
Low	A-E			<input type="checkbox"/> A-E <input type="checkbox"/> TRIP
High	A-E			<input type="checkbox"/> A-E <input type="checkbox"/> SOTF

Ensure that with the status input low the relay trips as normal (after the relevant time delay) and with the status input high, the relay trips instantaneously with a SOTF indication.

Checked
<input type="checkbox"/> OK

4.3 Voltage Transformer Supervision VTS Tests.

VTS ENABLED DISABLED

4.3.1 Residual Voltage and Current detector.

Apply nominal voltage level on three phases and ramp down one of them until a VTS indication appears. Next, gradually increase the current on the same phase until the VTS indication drops off. Record these values in the "Measured pick-up level" column in the table below.

VTS Ires Level = _____ A

VTS Vres Level = _____ V

Calc. volts pick-up = $[V_n] - [VTS \text{ Vres Level}] =$ _____ V

Calc. Curr. Pick-up = $[I_n] - [VTS \text{ Ires Level}] =$ _____ A

Phase	Action	Calculated Pick-up level	Measured Pick-up level
A	Voltage to operate/reset	V	V
	Current to operate/reset	A	A
B	Voltage to operate/reset	V	V
	Current to operate/reset	A	A
C	Voltage to operate/reset	V	V
	Current to operate/reset	A	A

Ensure that the VTS picks up at the correct level.

Checked
<input type="checkbox"/> OK

4.3.2 VTS blocking function.

The dynamic performance of the VTS scheme is checked using the state sequencer of the test set to simulate various conditions as follows.

STATE 1 [1 Second]	STATE 2 [1 Second]
Nominal Current & Voltage on all three phases	Zero Voltage on 2 phases, nominal voltage on third phase. Nominal balanced 3 phase Current on all three phases.

With the VTS blocking function enabled, the relay should be stable. If, however, the VTS blocking function is disabled, the protection should trip with the corresponding indication.

VTS Mode : VTS alarm only

TRIP	<input type="checkbox"/>	OK
------	--------------------------	----

VTS Mode : VTS alarm and inhibit

NO TRIP	<input type="checkbox"/>	OK
---------	--------------------------	----

To prove the VTS blocking feature for phase faults, set up the following sequence using the test set.

STATE 1 [1 Second]	STATE 2 [1 Second]	STATE 3 [1 Second]
Nominal Current & Voltage on all three phases	Zero Volts on 2 phases Nominal PS Current on all three phases	Voltage as per State 2 Phase to phase fault current (180° phase difference)

In this case there will be no zero sequence current, although a fault has occurred. The relay will see residual voltage but no residual current and prevent tripping.

VTS Phase Fault Inhibit : Enable

NO TRIP	<input type="checkbox"/>	OK
---------	--------------------------	----

VTS Phase Fault Inhibit : Disable

TRIP	<input type="checkbox"/>	OK
------	--------------------------	----

4.4 Power Swing Detector Tests.

Power Swing Detector ENABLED DISABLED

Power swing impedance based detector consists of two mho or quad zones. The outer zone is a replica of the inner zone multiplied by a specific factor set by a user. Before starting the tests, ensure that one of the relay LEDs is mapped to the Power Swing Alarm.

4.4.1 Power Swing Impedance Reach.

Apply a balanced three-phase condition with the impedance below the impedance setting of the inner zone. Gradually increase the impedance until the Power Swing Alarm operates. Record the minimum reach of the power swing detector, i.e. the reach of the inner zone. This should be repeated for the inner reverse reach where applicable.

Inner Zone Fwd Reach = _____ Ω
 Inner Zone Rev Reach = _____ Ω

Element	Measured Impedance	% Error
Inner Zone Forward Reach		
Inner Zone Forward Reach		

Ensure that the percentage error does not exceed $\pm 5\%$

The outer reach of the Power Swing Detector zone is set by a multiplying factor. The actual outer reach is the inner reach multiplied by the PSD Outer multiplier.

PSD Outer multiplier = _____
 Outer Zone Fwd Reach = _____ Ω
 Outer Zone Rev Reach = _____ Ω

Apply a balanced three-phase condition with the impedance above the impedance setting of the outer zone. Gradually decrease the impedance until the Power Swing Alarm operates. Record the maximum reach of the power swing detector, i.e. the reach of the outer zone. This should be repeated for the outer reverse reach where applicable.

Element	Measured Impedance	% Error
Outer Zone Forward Reach		
Outer Zone Forward Reach		

Ensure that the percentage error does not exceed $\pm 5\%$

Checked
<input type="checkbox"/> OK

4.4.2 Power swing transit timer.

Apply a balanced three-phase condition with the impedance between the inner and outer power swing detector zones. Measure the minimum time that the impedance must be in the Power Swing Detector region for a Power Swing Alarm to be initiated (indicated by LED). This will give the total time (transit time plus operating time) for the Power Swing Detector.

In the table below, note the Set PSD transit time on the relay and the actual time measured for this test. In the final column, calculate the operating time for the PSD element.

Set Transit Time (ms)	Measured Time(ms)	Calculated PSD Operation Time (ms)

4.4.3 Power swing blocking function.

In the table below tick the zones of protection that are blocked when a power swing occurs, and those which are not blocked.

Using the State sequencer, set up two states.

STATE 1. System impedance between the inner and outer zones of the Power Swing Detector.

STATE 2. System impedance within Zone 3.

This is repeated, altering state 2 to bring the impedance within Zone 1 and 2. Check that in zones which are blocked, the protection doesn't operate, and those which are not blocked the protection does operate.

	Unblocked	Blocked	Checked
Zone 1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Zone 2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Zone 3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

5 AUXILIARY PROTECTION TESTS

5.1 Fault Locator

Enter Line Parameters in the table below;

Line Length, L = _____ m
 Line Impedance, Z_L = _____ Ω
 Line Angle, θ = _____ $^\circ$

The fault locator can be set to display location as percentage or distance. Apply two different type of fault at 50% of the total line impedance, and a further two faults at 100% of the total line impedance.

Fault Location	Fault Type	Expected Reading	Actual Reading	Error (%)
50 %				
50%				
100%				
100%				

Ensure that the error is less than $\pm 5\%$ in each case.

Checked
<input type="checkbox"/> OK

5.2 High Set Overcurrent

HSOC ENABLED DISABLED

The high set overcurrent element will pick-up independently of the distance protection elements, when it detects a current above it's setting. Using the test set simulate a fault in zone with fault current lower than the HSOC setting. Repeat this gradually increasing the fault current until the HSOC detector picks up. Record the relay settings, the calculated pick-up level and the minimum operating level of the high set overcurrent relay below.

Nominal Current = _____ A
 High Set = _____ x I_n

Calculated Pick-up[A]	Measured Pick-up[A]	Relay Operation	
		<input type="checkbox"/> Trip	<input type="checkbox"/> HSOC

5.3 Stub Protection

STUB Protection ENABLED DISABLED

Ensure the “Enable Stub Prot’n” status input is de-energised and the Highset Overcurrent element is disabled. In the aux Protection menu ensure that the Stub Protection is enabled.

Energise the “Enable Stub Prot’n” status input and gradually increase the current applied to the relay. Record the level at which the element picks up, and the operating time of the element.

SP Level = x In (A)

SP Delay = Ms

Calculated Pick-up[A]	Measured Pick-up[A]	Operating Time (ms)	Relay Indication	
			<input type="checkbox"/> Trip	<input type="checkbox"/> Stub Protection

5.4 Zone 2 Override.

Zone 2 Override ENABLED DISABLED

Ensure the Zone 2 Override Status Input is de-energised. Apply a Zone 2 Fault to the relay, and measure the trip time. Energise the Zone 2 Override Status Input and repeat the fault. Record the fault type, trip time and relay indication in the table below;

Status Input	Fault Type	Trip Time (ms)	Relay Indication
De-Energised			<input type="checkbox"/> Zone 2 Trip
Energised			<input type="checkbox"/> Zone 2 Override

6 END TO END TESTING

In cases where signalling is used in a distance protection scheme, end-to-end testing should be carried out in order to ensure that the relay and the signalling channel are working correctly.

The main difficulty presented by this type of test is the synchronisation between test equipment at the local and remote ends. It is not recommended to attempt to simulate faults at both ends of the line without identical test sets and some sort of synchronising system between them. Since such a test is difficult to set up, the recommended method of end-to-end testing is as follows.

6.1 Distance Scheme Tests.

Ensure that the signal received 1 output is mapped to an LED. With the signalling channel in service, initiate a zone 1 fault and check that the permissive signal is received at the remote end. This is indicated by operation of the assigned LED on the remote end relay.

Checked
<input type="checkbox"/> OK

Next, manually energise the signal send 1 signalling channel from the remote end. Simulate a zone 2 fault at the local end and ensure that the operating time of the local end relay is less than the zone 2 operating time, indicating that acceleration of the zone 2 element has occurred.

Fault	Status Inputs	Expected Response	Relay Operation
Zone 2	Remote end signal send 1 high.	Relay trips Zone 1	<input type="checkbox"/> OK
		Relay Autorecloses	<input type="checkbox"/> OK
		Signal sent – Channel 1	<input type="checkbox"/> OK

APPENDIX A**A.1 Fault Loop Compensation For Earth Faults**

The relay is set in terms of positive sequence impedance. To calculate the actual fault loop impedance follow the steps below. Start by recording the relay settings;

Line Angle = _____

EF Comp Z0/Z1 Ratio = _____

EF Comp Z0 Angle = _____

Calculated Earth Fault Compensation Factor, $K_N = \frac{1}{3} \left(\frac{Z_0}{Z_1} - 1 \right) =$ _____

Then calculate voltage, current and actual impedance using the formulae:

$$V = IZ_1 (1 + K_N)$$

Where Z1 is the positive sequence impedance (i.e. the relay setting)

Zone 1

Phase	Effective Impedance	Total Loop Impedance	Current Injected	Phase Angle	Voltage Injected	Phase Angle
A						
B						
C						

Zone 2

Phase	Effective Impedance	Total Loop Impedance	Current Injected	Phase Angle	Voltage Injected	Phase Angle
A						
B						
C						

Zone 3 (Fwd)

Phase	Effective Impedance	Total Loop Impedance	Current Injected	Phase Angle	Voltage Injected	Phase Angle
A						
B						
C						

Zone 3 (Rev)

Phase	Effective Impedance	Total Loop Impedance	Current Injected	Phase Angle	Voltage Injected	Phase Angle
A						
B						
C						

A.2 Fault Loop Compensation For Phase Faults

The relay is set in terms of positive sequence impedance. To calculate the actual fault loop impedance follow the steps below.

Calculate voltage from the formulae:

$$V = 2IZ_1$$

Where Z1 is the positive sequence impedance (i.e. the relay setting)

Zone 1

Phase	Effective Impedance	Total Loop Impedance	Current Injected	Phase Angle	Voltage Injected	Phase Angle
A						
B						
C						

Zone 2

Phase	Effective Impedance	Total Loop Impedance	Current Injected	Phase Angle	Voltage Injected	Phase Angle
A						
B						
C						

Zone 3 (Fwd)

Phase	Effective Impedance	Total Loop Impedance	Current Injected	Phase Angle	Voltage Injected	Phase Angle
A						
B						
C						

Zone 3 (Rev)

Phase	Effective Impedance	Total Loop Impedance	Current Injected	Phase Angle	Voltage Injected	Phase Angle
A						
B						
C						

7SG16 Ohmega 402 60

Distance Protection Relays

Document Release History

This document is issue 2010/02. The list of revisions up to and including this issue is:
Pre release

2010/02	Document reformat due to rebrand

Software Revision History

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	DEFECT REPORT FORM.....	6

1 MAINTENANCE INSTRUCTIONS

The relay is a maintenance free device, with no user serviceable parts. During the life of the relay it should be checked for operation during the normal maintenance period for the site on which the product is installed. It is recommended the following tests are carried out:

- 1 Visual inspection of the metering display (every year)
- 2 Operation of output contacts (every 2 years)
- 3 Secondary injection of each element (every 5 years)

2 TROUBLE SHOOTING GUIDE

The following table describes the action of the relay under various conditions, and suggested remedial actions when problems are encountered.

If problems are being experienced and the suggested action does not work, or the problem is not detailed below, then please contact Siemens.

SYMPTOM	PROBLEM	ACTION
LCD Screen is faint or difficult to read.	Contrast too low	Press TEST/RESET & UP Button simultaneously
LCD Screen is dark or has lines across it.	Contrast too high	Press TEST/RESET & DOWN Button simultaneously
Protection Healthy LED not lit, LCD blank, Backlight off & No Flag LEDs lit.	Relay is not powered up	Check Auxiliary DC supply is available. Check connections on rear of relay.
Relay LCD displays "PSU alarm asserted, supply out of limits"	Power supply is too low.	Check the magnitude of the input DC voltage. Ensure it is within the relay's working range of 37.5 to 137.5 V
	Internal ribbon cable connection not made.	Check ribbon connection cable to module A is correctly attached.
Protection Healthy LED blinking, Messages & cursor blocks flashing across the LCD screen	Internal ribbon connections not made correctly	Check ribbon connection cables to each module are correctly attached.
Relay displays "Number of inputs or outputs changed... Relay must cold start... Settings will be defaulted...Please press enter"	Relay has performed a cold start due to a perceived change in hardware.	If the hardware has not been changed (i.e. status input/relay output card added or removed) then there may be a problem with the hardware. Contact Siemens
Protection Healthy LED is flashing. Protection Healthy Output contact is not energised.	Watchdog Operated: Hardware or Software Fault	Contact Siemens
Protection Healthy LED is steady, and LCD screen displays ohmega symbols (Ω). Protection Healthy Output contact is not energised.		

SYMPTOM	PROBLEM	ACTION
Relay unable to communicate using ReyDisp Evolution software	Communication channel incorrectly configured.	Ensure connection between PC and relay (either via the front RS232 port or TX2 and RX2 on the rear of the relay) has been correctly made.
	Refer to Section 6 of this manual for more details on the configuration of the Communication Channel	Ensure Relay address is set correctly on both the relay and within ReyDisp Evolution. If the relay address is set to "0" the relay will not communicate.
		Ensure the baud rate / parity settings on the PC are the same as those set on the relay.
		If using the front port ensure that the setting <i>IEC870 on Port</i> is set to COM2 & COM2 DIRECTION is set to either Auto-Detect or the port being used.

DEFECT REPORT FORM

Please copy this sheet and use it to report any defect which may occur

Customers Name & Address:			Contact Name:		
			Telephone No:		
			Fax No:		
Supplied by:			Date when installed		
Site:			Circuit:		
Date Found:	During Commissioning:	During Maintenance:	From a System Fault:	Other, please state:	
Product Name: 7SG164			Serial Number:		
Copy any message displayed by the relay:					
Describe Defect:					
Describe any other action taken:					
Signature:		Please print name:		Date:	
For Siemens use only:					
Date Received:	Contact Name:	Reference No:	Date acknowledged:	Date of Reply	Date Cleared:

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Distance Protection Relays

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This document is issue 2010/02. The list of revisions up to and including this issue is:

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2010/02	Document reformat due to rebrand

Software Revision History

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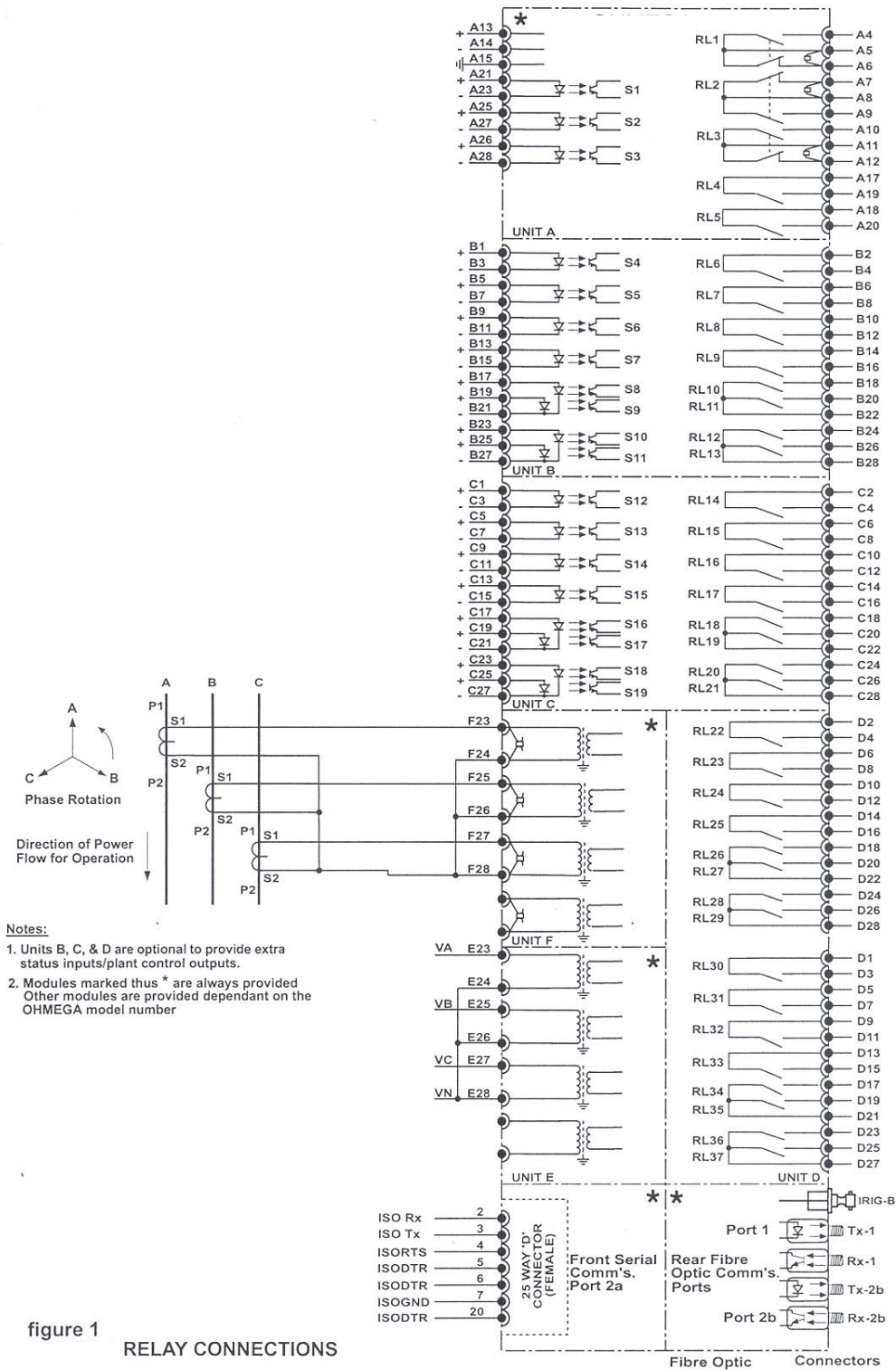
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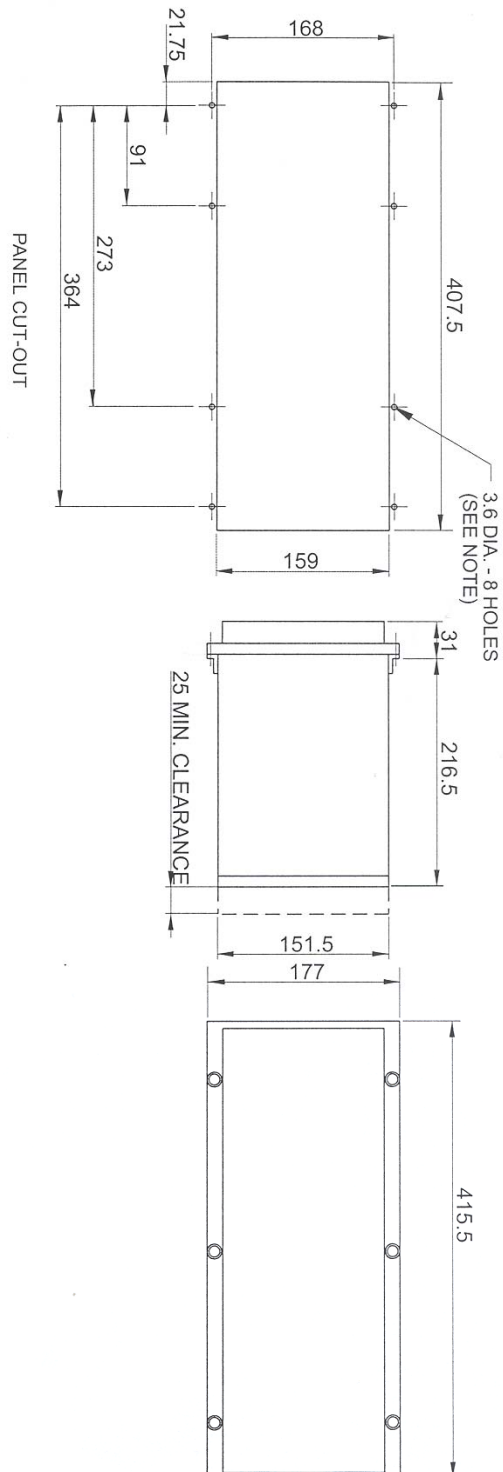
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1 Relay Connections



24/8/99

2 Overall dimensions and panel drilling for Epsilon E16



NOTE:
 THE 3.6 DIA. HOLES ARE FOR M4 THREAD FORMING (TRILOBULAR) SCREWS. THESE ARE SUPPLIED AS STANDARD AND ARE SUITABLE FOR USE IN FERROUS/ALUMINIUM PANELS 1.6mm THICK AND ABOVE. FOR OTHER PANELS, HOLES TO BE M4 CLEARANCE (TYPICALLY 4.5 DIA.) AND RELAYS MOUNTED M4 MACHINE SCREWS, NUTS AND LOCKWASHERS (SUPPLIED IN PANEL FIXING KIT).

figure 2
 OVERALL DIMENSIONS AND PANEL DRILLING FOR EPSILON E16 CASE

24/8/99

3 Reylogic Diagrams.

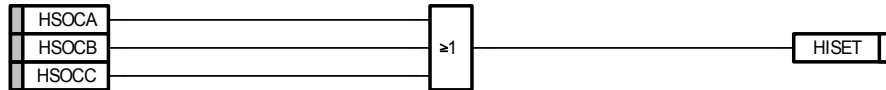
The following diagrams show the logic used in the relay. This is split up into three sections – firstly the logic used for the distance protection function, then the auxiliary function logic, then finally the scheme logic.

4 Distance Protection

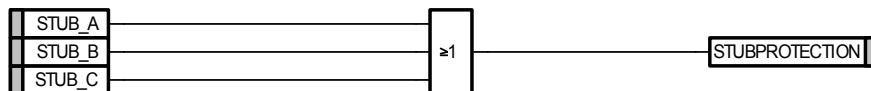
Trip Outputs

Ohmega 402 Tripping Logic
 15S81133 Revision 5
 by Nickerson
 story now in page properties.

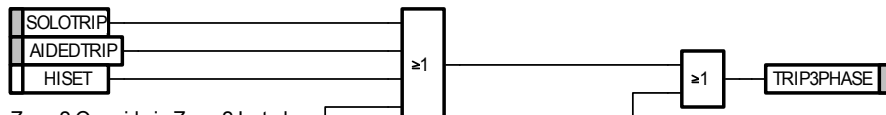
Marshall the highset operations for output/flagging (primary trip operation)



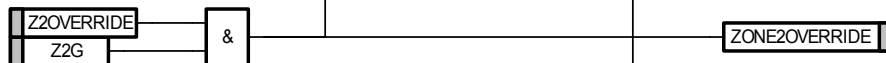
Marshall the stub protection operations for output/flagging (backup trip operation)



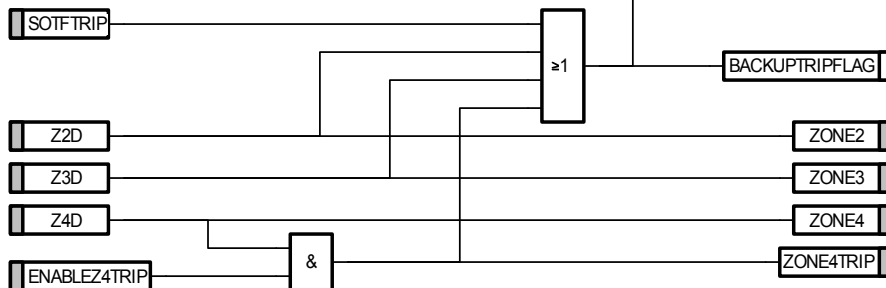
Marshall the primary trip sources



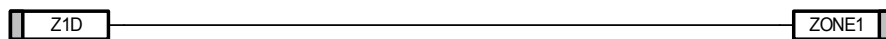
Zone 2 Override is Zone 2 Inst plus an external enable signal.



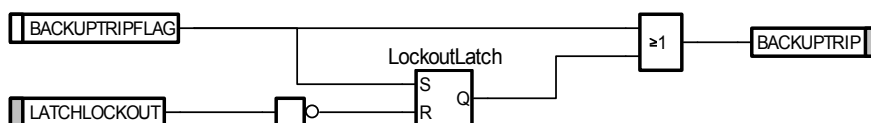
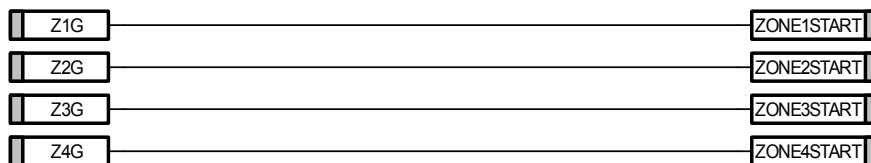
Marshall the backup trip sources. In addition to TRIP3PHASE, these will also generate the DAR Lockout (BACKUPTRIP) signal



Generate a general Zone 1 output for alarm and flagging



Generate zone starter signals from the instantaneous zone operations



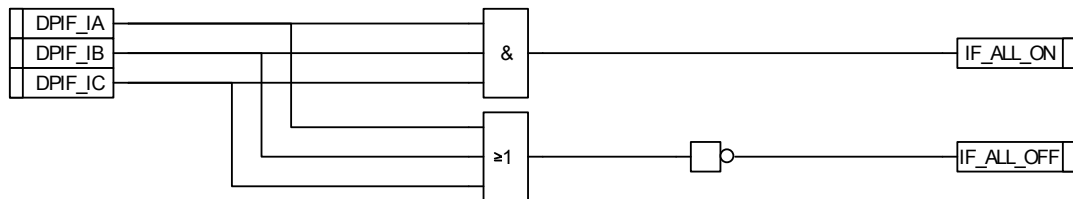
Voltage Memory

Title Voltage Memory Support
 Art No 2615S81251
 Author Ken Nickerson
 See diagram properties for revision history

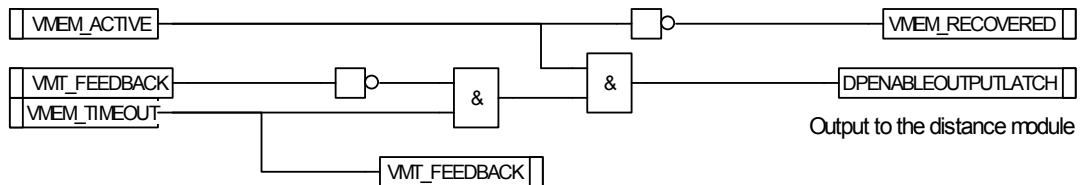
This diagram generates some control signals to latch/reset the zone1 and zone4 outputs when memory timeout occurs.

When a heavy three phase fault occurs, the fault voltage will collapse and the voltage memory will start timing out. After approx 100ms, the memory output will clamp off and the memory timeout signal will go active. This applies an inhibit to zone 1 and (where fitted) zone 4. The latch operation is required to prevent dropoff of the trip relays too early because of removal of the comparator outputs. Reset occurs when memory recovers (voltage back) or the fault current is removed in all phases.

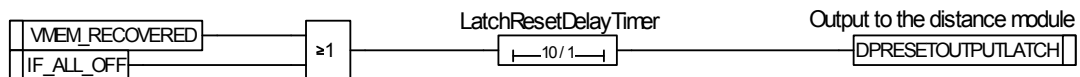
Firstly, we generate a reset control from the distance fault current detectors



Next, we generate the latch control signals for use by the distance module output latches - first the latch enable

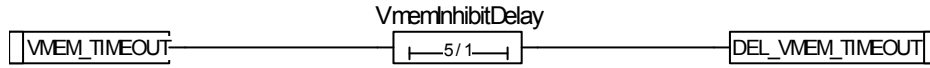


Now the latch reset signal

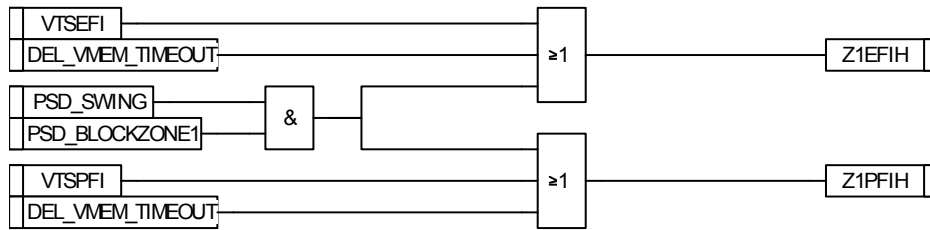


Trip Inhibit Logic

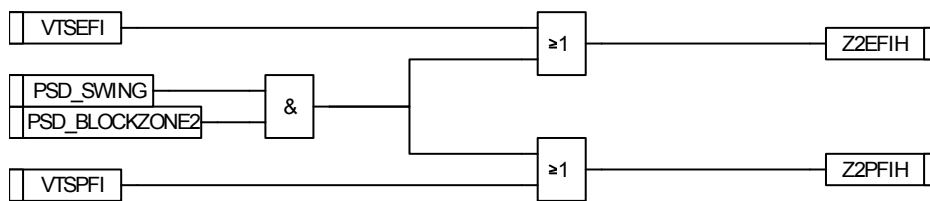
Title Ohmega 406 Inhibit Logic
 Art No 2615S81237
 Author Ken Nickerson



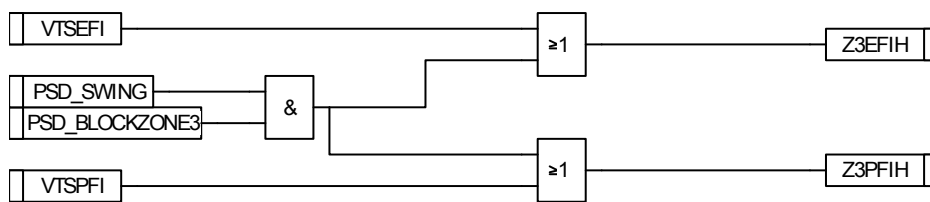
Allow Zone 1 to be inhibited by Power Swing, VTS, or Voltage Memory timing out.



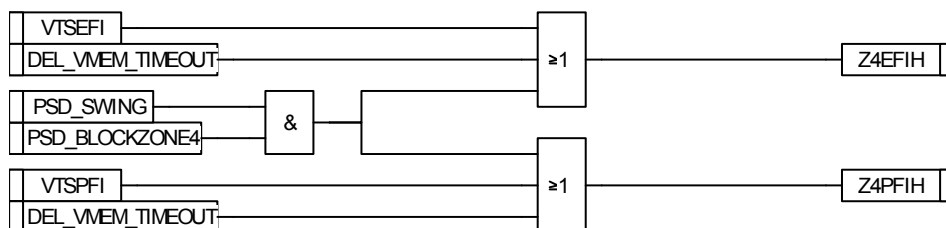
Allow Zone 2 to be inhibited by the same; Power Swing, VTS, or Vmem timed out.



Zone 3 has no memory voltage, so only inhibit from Power Swing and VTS



Zone 4 does have memory voltage, so inhibit from all, ie Power Swing, VTS, or Vmem timed out.



5 Auxiliary Functions

High Set Overcurrent

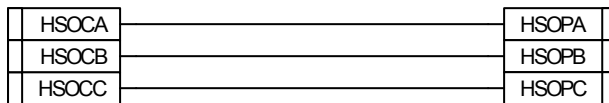
Title Hset logic for Ohmega 400 series

Art No 2615S881235

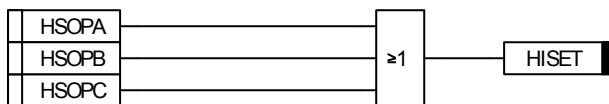
Author Ken Nickerson

See Page Properties for revision history

Copy the protection output booleans to local bools for speed/safety



Generate an alarm output for the hiset. This is also used later as a 3 pole trip



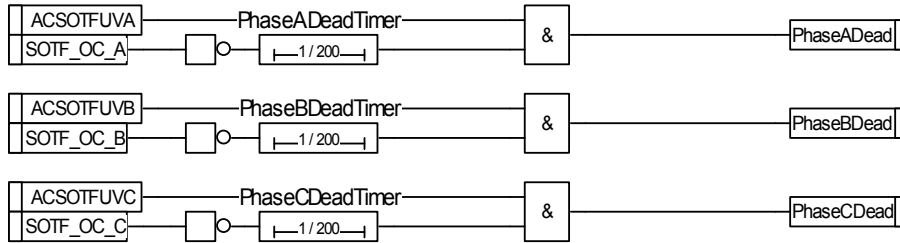
Switch-onto-Fault

Title Switch On To Fault

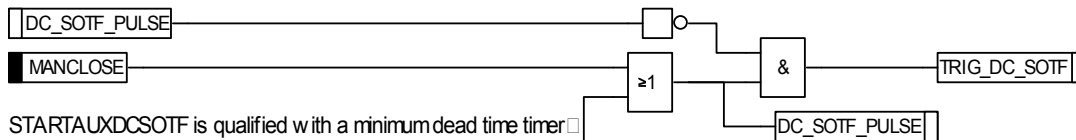
Art No 2615S81062

Author A Smith

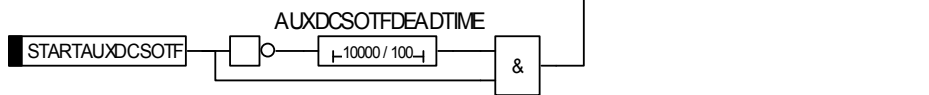
First test each pole to see if it's 'dead'



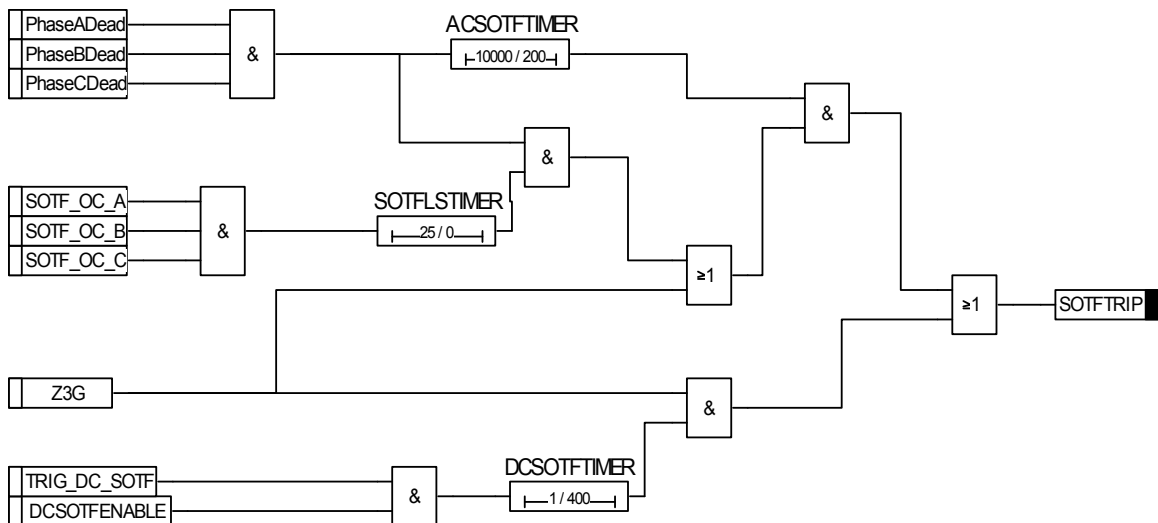
Generate a pulse from the manual close input.



STARTAUXDCSOTF is qualified with a minimum dead time timer



Now use this to evaluate the SOTF logic



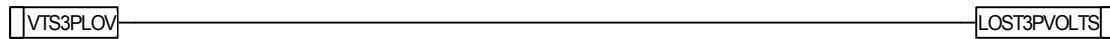
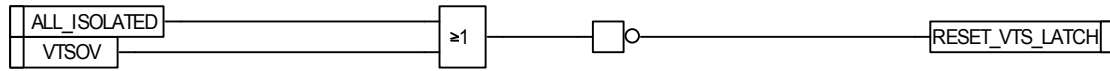
Voltage Transformer Supervision

Title □ Voltage Transformer Supervision, version 2 □

Art No □ 2615S81153 R5 □

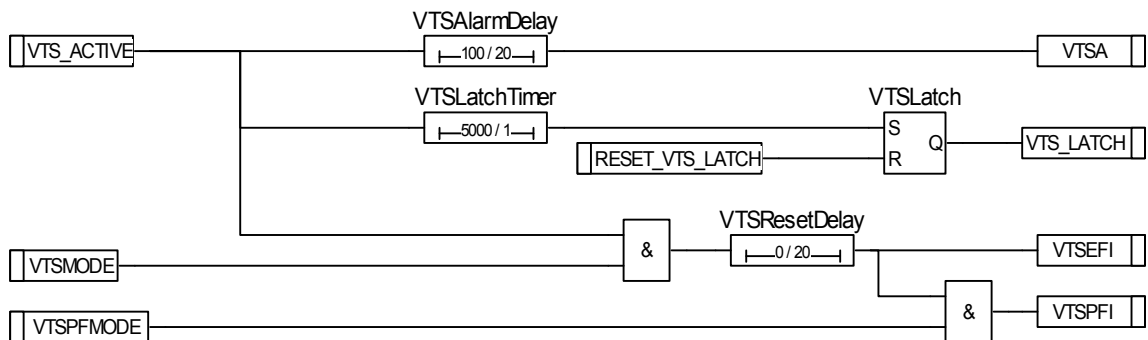
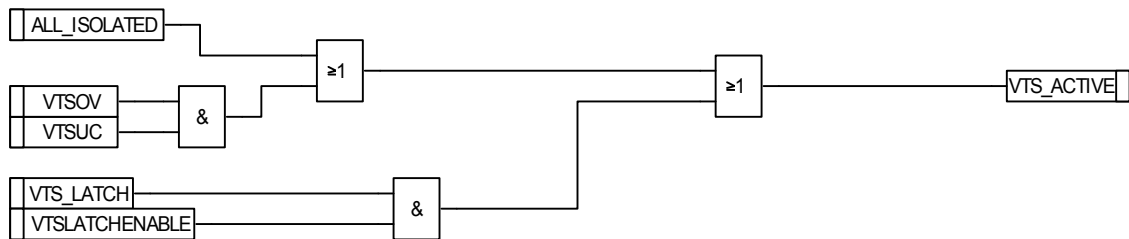
Author □ Ken Nickerson □

Generate the latch reset from the voltage recovery □



Perform 3 pole loss of voltage check - gives alarm out only. □

Now the actual VTS logic □



Stub Protection

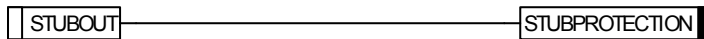
Title Stub protection logic for Ohmega 400 series

Art No 2615S81246

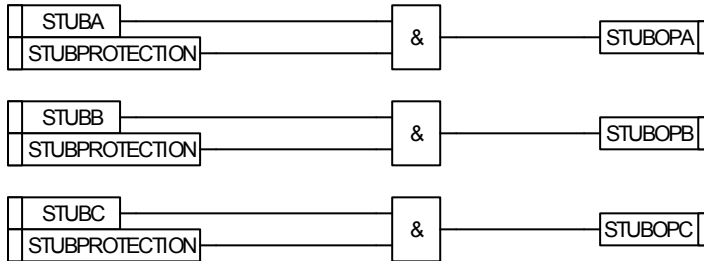
Author Ken Nickerson

See Page Properties for revision history

Generate an alarm/flag output for stub operation



Qualify the stub outputs for flagging.



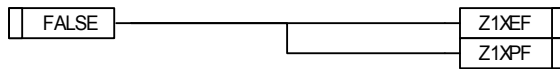
6 Protection Schemes

PUR

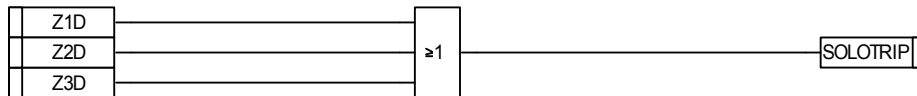
Title Permissive Underreach Scheme

Author Ken Nickerson

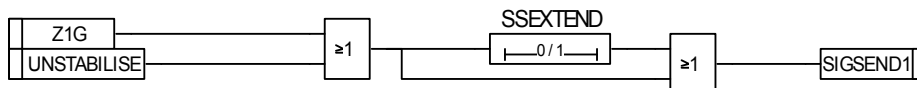
Clear the reach extension controls as that scheme is not in use.



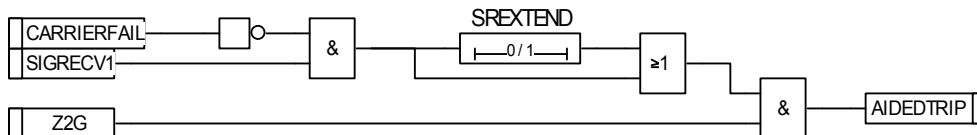
Plain tripping, generated by any delayed zone operation



Next, generate signal send from Zone 1 instantaneous, or the unstabilising input, which is either a manual operation, or comes from an external protection relay, giving us an intertrip



Finally, we generate our aided trip signal from signal receive 1, qualified by the lack of a carrier fail signal, stretch the resultant output and use it to qualify the instantaneous zone 2 output



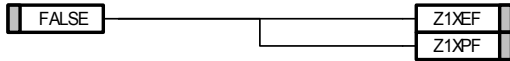
POR 1

Title Permissive Overreach Scheme using Zone 1

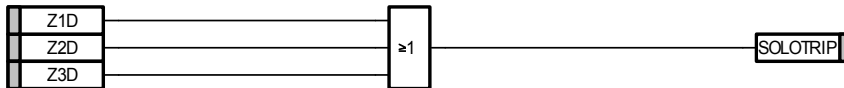
Art No 2615S81150

Author Ken Nickerson

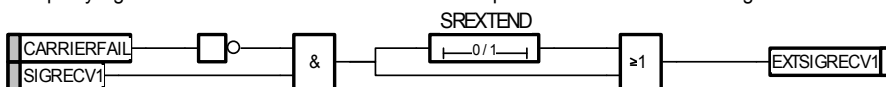
Clear the reach extension controls as that scheme is not in use.



Generate the general trip output from the delayed distance protection elements

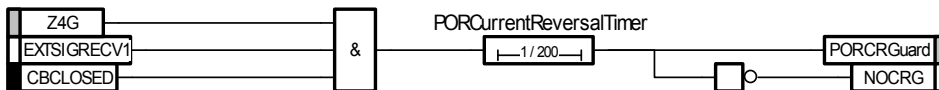


We qualify signal receive with the Carrier Receive Guard input and stretch the resultant signal



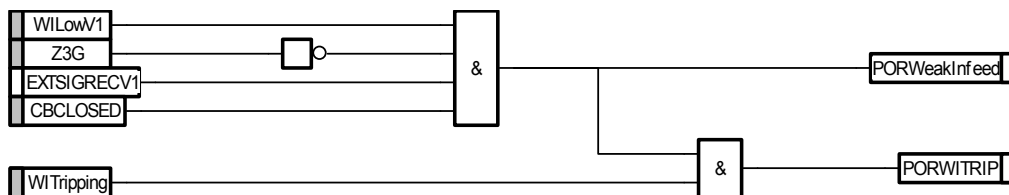
Current Reversal Logic

If there is a fault on an adjacent (parallel) feeder, then we may see it as a reverse fault, but our remote relay sees it as a forward fault and sends us a signal. There is then a risk of a race between dropoff of the signal and pickup of our zone 1 which may result in a trip, unnecessarily killing our feeder. Current reversal guard (CRG) prevents this by blocking operation of the local end for a selected period after dropoff of the reverse fault if we have seen Zone4 and signal rcv and our breaker is closed. We also create a CB Closed matrix tag here.



Weak Infeed Logic

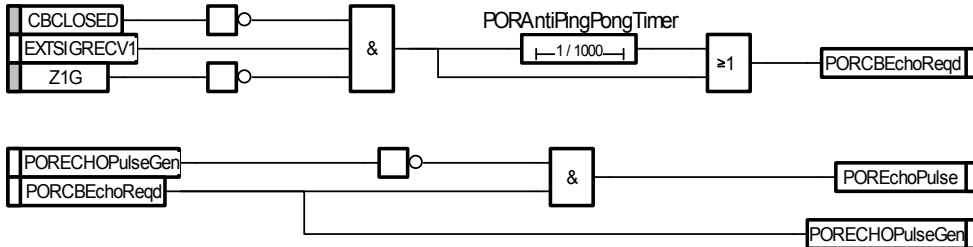
Under certain system conditions, such as on radial systems, or where the source capacity at one end of a line is reduced for some reason, then there may not be sufficient fault current flowing for the relay to determine the fault impedance. Under these circumstances we use weak infeed protection. This uses the fact that the relay at the remote (strong) end can see a fault and so sends us a signal, but we cannot see a fault. In addition, our CB must be closed. We use these criteria to say that there may be a fault in front of us that we cannot see. This allows us to send a signal to the remote end to permit it to trip, and also optionally to trip the local end.



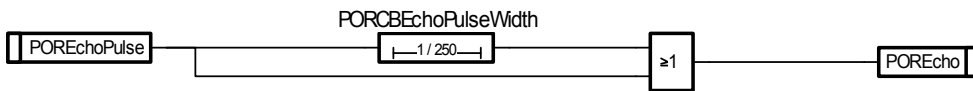
CB Echo

If the Circuit Breaker at this end is open, and we see SigRx but no fault, then we reflect the signal straight back to the other end to allow it to trip.

To avoid a lockup situation where CB Echoes at each end reinforce each other and prevent SigSend from dropping off we limit the duration of the CB Echo signal and keep the CB Echo Required signal asserted until the trigger condition has been absent for one second.

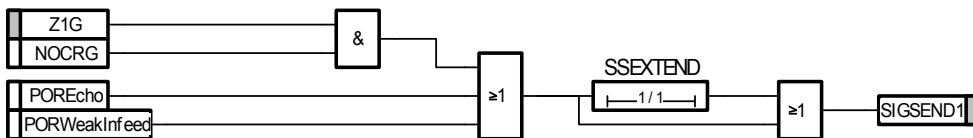


This is the echo pulse monostable. This stretches the single period pulse generated above into one of user specified width (default 250ms).

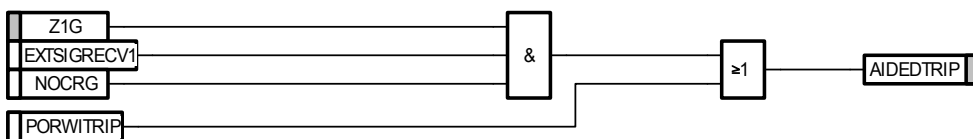


Sig Send Logic

We generate a signal to send to the remote relay if we have Zone 1 picked up but no current reversal guard, or we have an echo pulse, or we have a weak infeed condition.



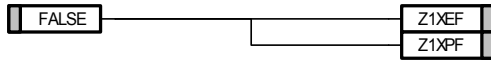
Aided Trip Logic



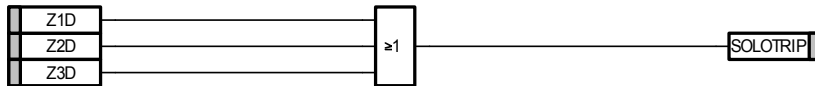
POR2

Title Permissive Overreach Scheme using Zone 2
 Art No 2615S81151
 Author Ken Nickerson

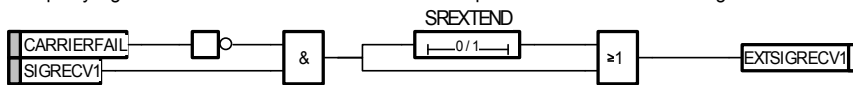
Clear the reach extension controls as that scheme is not in use.



Generate the general trip output from the delayed distance protection elements

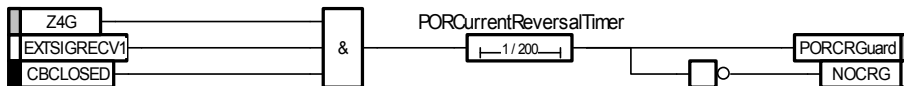


We qualify signal receive with the Carrier Receive Guard input and stretch the resultant signal



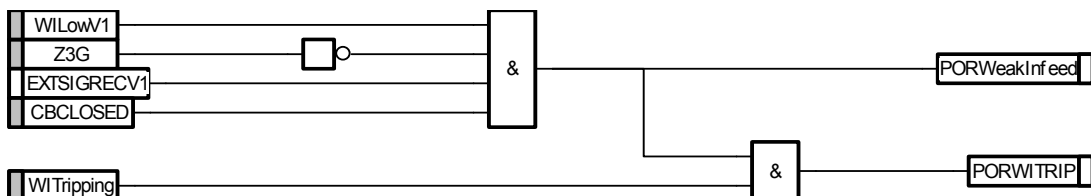
Current Reversal Logic

If there is a fault on an adjacent (parallel) feeder, then we may see it as a reverse fault, but our remote relay sees it as a forward fault and sends us a signal. There is then a risk of a race between dropoff of the signal and pickup of our zone 1 which may result in a trip, unnecessarily killing our feeder. Current reversal guard (CRG) prevents this by blocking operation of the local end for a selected period after dropoff of the reverse fault if we have seen Zone4 and signal recv and our breaker is closed. We also create a CB Closed matrix tag here.



Weak Infeed Logic

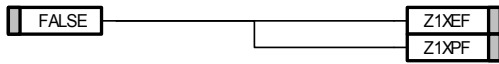
Under certain system conditions, such as on radial systems, or where the source capacity at one end of a line is reduced for some reason, then there may not be sufficient fault current flowing for the relay to determine the fault impedance. Under these circumstances we use weak infeed protection. This uses the fact that the relay at the remote (strong) end can see a fault and so sends us a signal, but we cannot see a fault. In addition, our CB must be closed. We use these criteria to say that there may be a fault in front of us that we cannot see. This allows us to send a signal to the remote end to permit it to trip, and also optionally to trip the local end.



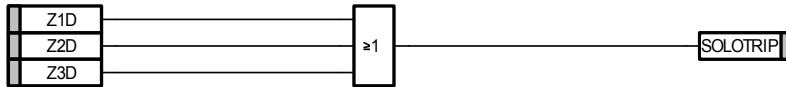
BOR

Title Blocking Overreach Type 2 Scheme using reverse Zone 4 for blocking and aided Zone 2 tripping
 Art No 2615S81121
 Author Ken Nickerson

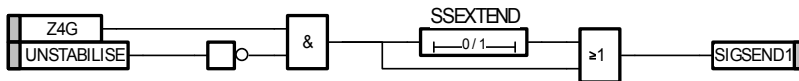
Clear the reach extension controls as that scheme is not in use.



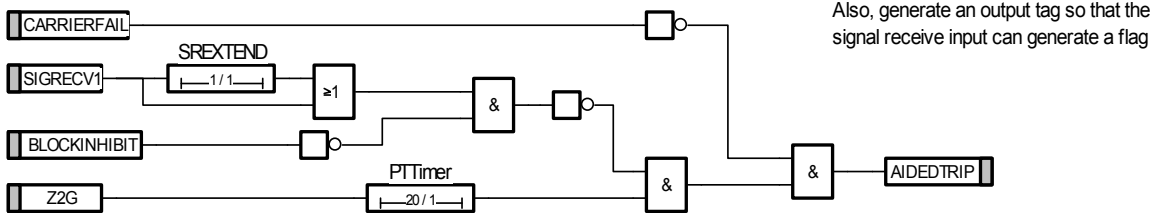
Firstly, the general trip logic for normal zone operations



Next, we generate a blocking signal if Zone 4 operates. Zone 4 is reverse looking, so blocks out-of-zone (reverse) faults. Also, we add the external unblock control (Manual/external trip) into the equation to allow it to work with the scheme.



Now we generate the aided trip signal, which is delayed to allow time for blocking, and is blocked if signal receive is active. Also, we need an inhibit signal to prevent blocking under certain circumstances, and to incorporate the carrier fail signal.



7SG16 Ohmega 402 60

Distance Protection Relays

Document Release History

This document is issue 2010/02. The list of revisions up to and including this issue is:

Pre release

2010/02	Document reformat due to rebrand

Software Revision History

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Contents

1	STUB PROTECTION	3
2	SETTINGS	3

1 Stub Protection

The Stub protection function in the relay is used to protect a short section of bus bar when the plant configuration is such that the line V.T. is switched out of circuit. The relay uses an over current element whose output is gated with a status input.

When a disconnecter is opened the status input is energised enabling the output or the over current detector. This current detector is arranged to measure any current in unprotected zone. Typical CT arrangements are shown in figures 1 & 2.

If the setting is exceeded an LED is illuminated displaying stub protection trip or alarm.

Data storage can only be initiated from a trip condition.

The current elements are instantaneous transient free elements, which have an independent DTL timer. The output can be set to 0s for instantaneous operation or time delayed up to 1000 ms.

To switch on the stub protection function it has to be enabled in the AUXILLIARY PROTECTION MENU. If the function is not enabled any applied settings for that function is ignored.

2 Settings

The current setting can be selected between 10 – 200% of I_n .

The alarm function can be mapped to any of the output contacts. The trip function will operate whichever contact(s), has been set to cause a trip.

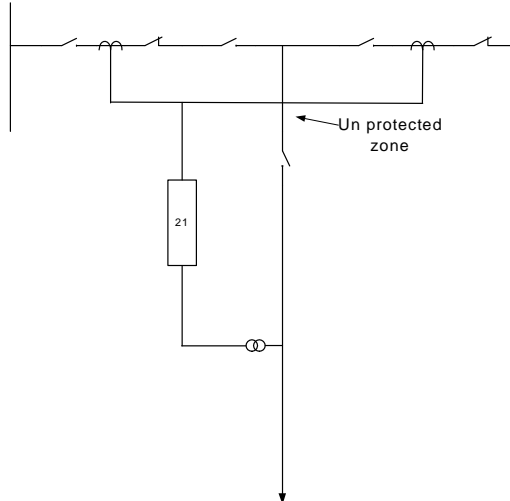


Figure 1

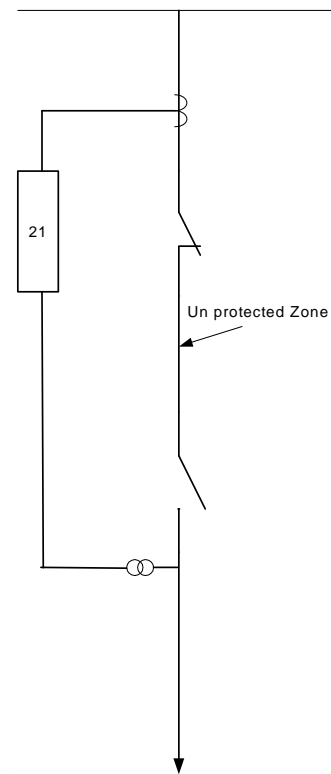


Figure 2

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E-mail: support.energy@siemens.com

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